

KANSAS DRILLERS LOG

15-059-20, 118

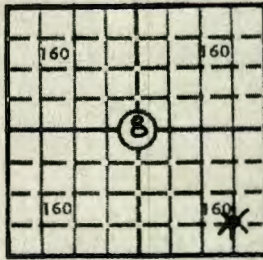
S. 8 T. 16 R. 18 E

API No. 15 — 059 — 20,718  
County Number

Loc. SE SE

County Franklin

640 Acres  
N



Locate well correctly  
Elev.: Gr. 1039  
DF KB

*Released 2/20/80*  
*CONFIDENTIAL*

Operator  
Glacier Petroleum Company

Address  
Box 577 Emporia, Kansas 66801

Well No. #1 Lease Name Vickers

Footage Location  
660' feet from (S) line 660' feet from (E) line SE 1/4

Principal Contractor ALCO Drilling Geologist Wilona BRADLEY

Spud Date 4/25/79 Total Depth 1268' P.B.T.D. 1246

Date Completed 9/20/79 Off Purchaser CAS Franklin Pipeline Inc

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7	?	307	Common	To SURFACE	
Production	6 1/4	4 1/2	9.5	1246	✓	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
—	—	—	1	1/2" JET	1151-54
			1	1/2" JET	1156-63

TUBING RECORD

Size	Setting depth	Pecker set at
1"	1150	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production 8-15-79 (Test) Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	—	364 bbls. MCF	—	—

Disposition of gas (vented, used on lease or sold) Sold Producing interval(s) 1151-54 & 1156-63

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

8-16-18E

Operator <b>GLACIER PETROLEUM Co.</b>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. <b>1</b>	Lease Name <b>Vickers</b>	<b>GAS</b>
<b>S 8 T 16 R 18 E W</b>		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																											
<p>Logs: None</p> <p>Elevation: 1039 GL</p> <p>Formation Tops: (All measurements from GL)</p> <table border="0" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th></th> <th style="text-align: center;"><u>Sample</u></th> <th style="text-align: center;"><u>Datum</u></th> </tr> </thead> <tbody> <tr><td>Lansing</td><td style="text-align: center;">304</td><td style="text-align: center;">+735</td></tr> <tr><td>Iola</td><td style="text-align: center;">515</td><td style="text-align: center;">+524</td></tr> <tr><td>BKC</td><td style="text-align: center;">690</td><td style="text-align: center;">+349</td></tr> <tr><td>Pawnee</td><td style="text-align: center;">842</td><td style="text-align: center;">+197</td></tr> <tr><td>Ft. Scott</td><td style="text-align: center;">898</td><td style="text-align: center;">+141</td></tr> <tr><td>Cherokee</td><td style="text-align: center;">942</td><td style="text-align: center;">+ 97</td></tr> <tr><td>Bartlesville Sand</td><td style="text-align: center;">1146</td><td style="text-align: center;">-107</td></tr> <tr><td>RTD</td><td style="text-align: center;">1268</td><td style="text-align: center;">-229</td></tr> </tbody> </table>						<u>Sample</u>	<u>Datum</u>	Lansing	304	+735	Iola	515	+524	BKC	690	+349	Pawnee	842	+197	Ft. Scott	898	+141	Cherokee	942	+ 97	Bartlesville Sand	1146	-107	RTD	1268	-229
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DRILL STEM TEST:

DST #1 1147 - 1165: 30-30 - 25-30  
 Gas to surface in 5 minutes, gauged 226 MCFPD,  
 flow stabilized at 411 MCFPD in 45 minutes. Recovered  
 65 feet of gas cut mud.

IBHP 350#/30"	IFP 45#/30"
FBHP 345#/30"	FFP 141#/25"

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p style="text-align: center;"><i>William C Bradley</i> Signature</p> <p style="text-align: center;"><i>Geologist</i> Title</p> <p style="text-align: center;"><i>6/25/79</i> Date</p>
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