

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15

County

Number

State Geological Survey
WICHITA BRANCH

Operator

GLACIER Petroleum Co.

Address

P.O. Box 577 Emporia 10

Well No.

2

Lease Name

Vickens

Footage Location

990

feet from (N) (S) line

330'

feet from (E) (W) line

SE 1/4

Principal Contractor

GLACIER

Geologist

Chuck Kuhl

Spud Date

6/21/80

Date Completed

6/24/80

Total Depth

1240

P.B.T.D.

1203

Directional Deviation

Oil and/or Gas Purchaser

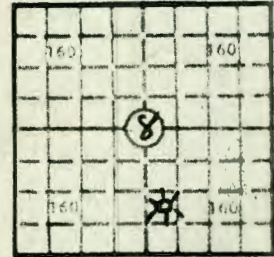
Franklin Pipeline

Loc.

NW SW SE

County

Franklin

640 Acres
N

Locate well correctly

Elev.: Gr.

1021

DF

KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 5/8	7	?	300	Common	Cement to SURFACE	—
Production	6 1/4	4 1/2	9.5	1237	Common	25	—

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
—	—	—	4 shots	1/2" jet	1145-48

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Nitrogen foam Frac w/ 5000 # sand	1145-48

INITIAL PRODUCTION

Date of first production Shot In		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 1145-48		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

8-16-18c

Operator GLACIER Petroleum Co		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name Vickers	GAS - shut In

S 8 T 16 R 18 E W

WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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.. Logs: Compensated Density and GR-N.

Elevation: 1021 GL

Formation Tops: (All measurements from GL)

	Sample	Log	Datum
Lansing		289	+732
Iola	506	499	+522
BKC	681	681	+340
Pawnee		818	+203
Ft. Scott	874	874	+147
Cherokee	931	934	+ 87
Ardmore	1028	1030	- 9
Bartlesville "A" Sand	1116	1116	- 95
Bartlesville "B" Sand		1144	-123
LTD		1241	-220
RTD	1240		-219

DRILL STEM TEST:

DST #1 1124 - 1135: 30-30 75-35
 Gas to surface in 85 minutes, too small to measure, recovered 35 feet of gas cut mud.

IBHP 409#/30"	IFP 40#/30"
FBHP 379#/75'	FFP 61#/35"

DST #2	1171-83	30-30-	60-60			
	GTS -15'	5300	900	decline to		TSTM
	Rec 605' w/n					
	IBHP 391/30"	IFP	764/30			
	FBHP 402#/60	FFP	292#/60			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature Geologist Title Date
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