

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Glacier Petroleum Co., Inc

API NO. 59-22,155

ADDRESS 825 Commercial

COUNTY Franklin

Emporia, Kans. 66801

FIELD Pamona

**CONTACT PERSON J.C. Hawes

PROD. FORMATION Bartlesville

PHONE 316-342-1148

LEASE McDowell

PURCHASER Franklin Pipeline Cities Service Gas Co.

WELL NO. 1

ADDRESS 7755 Fay Ave. Suite H P.O. Box 25128

WELL LOCATION E/2 NE NW

LaJolla, Ca. 92037 Okla. City Okla. 73125

330 Ft. from East Line and

DRILLING CONTRACTOR Glacier Drilling Co.

660 Ft. from North Line of

ADDRESS 825 Commercial

the NW/4 SEC. 17 TWP. 16S RGE. 18E

Emporia, Kansas 66801

WELL PLAT

PLUGGING CONTRACTOR N/A

KCC

ADDRESS _____

KGS

ADDRESS _____

(Office Use)

TOTAL DEPTH 1296' PBSD 1250'

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		17	

SPUD DATE 10-19-81 DATE COMPLETED 5-5-82

ELEV: GR 1045 DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 306' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Charles M. Kuhl OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR ~~HE~~) Glacier Petroleum Co.

OPERATOR OF THE McDowell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF 5, 19 82, AND THAT

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS A OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops	Datum
Lansing	314			+731
BKC	700			+345
Cherokee	953			+92
Bartlesville Sand	1152			-107
RTD	1296			-251
No Tests				

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity _____

RATE OF PRODUCTION PER 24 HOURS _____ OH _____ Gas 100 MCF Water 0% Gas-oil ratio _____ CFB

Disposition of gas (vented, used on lease or sold) Waiting on Pipeline Perforations 1153, 54, 55, 56, 57, 58, 5

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Pipe	9 1/4"	7"	—	306	Cement circulated to surface		
Production	6 1/4"	4 1/2"	9 1/2	1250	Common	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	1/2" Jet	1153-1159

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated