

PZ

IMPORTANT
Rando. Gas. Survey request
samples on this well.

S. 28 T. 16 R. 18 E W

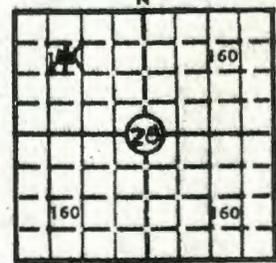
KANSAS DRILLERS LOG

API No. 15 — 059 — 20,717
County Number

Loc. SE NW NW

County Franklin

640 Acres



Elev.: Gr. 991

DF KB

Operator
Glacier Petroleum Company

Address
Box 577 Emporia, Kansas 66081

Well No. #1 Lease Name Parks

Footage Location
990 feet from (N) line 990 feet from (E) (W) line NW 1/4

Principal Contractor
ALCO Drilling Geologist
WILSON C BRADLEY

Spud Date 4/13/79 Total Depth 1180 P.B.T.D. 1164

Date Completed 4/17/79 ON Purchaser
GOS Franklin Pipeline Inc

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	7	7	223	Common	To surface	
Production	6 1/4	4 1/2	9.5	1165	✓	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
—	—	—	1	1/2" set	1110-1120

TUBING RECORD

Size	Setting depth	Packer set at
1"	1110	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
—	—
—	—
—	—

INITIAL PRODUCTION

Date of first production 5/15/79	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil — bbls. Gas 241 MCF Water — bbls. Gas-oil ratio — CFPB
Disposition of gas (vented, used on lease or sold) Sold	Producing interval(s) 1110-1120

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

28-16-18E

Operator GLACIER Petroleum Co	DESIGNATE TYPE OF COMP., OIL, GAS, DRY HOLE, SWDW, ETC.
Well No. 1	Lease Name PAACK
GAS	

S 28 T 16 R 18 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Logs: None

Elevation: 991 GL

Formation Tops: (All measurements from GL)

	Samples	Datum
Lansing	232	+759
Iola	428	+563
BKC	611	+380
Pawnee	773	+218
Ft. Scott	844	+147
Cherokee	896	+ 95
Bartlesville Sand	1109	-118
RTD	1180	-189

DRILL STEM TEST:

DST #1 1099 - 1114: 30-30 - 15-30
 Gas to surface in 5 minutes, gauged 231 MCFPD,
 flow stabilized at 37 MCFPD in 35 minutes.
 Recovered 90 feet of gas cut mud.

IBHP	430#/30"	IFP	107#/30"
FBHP	418#/30"	FFP	119#/15"

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>William C Bradley</i>
	Signature
	<i>Geologist</i>
	Title
	<i>6/25/79</i>
	Date