

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH (BSW) ACO-1

10-16-1981

NFur

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kindle - Clark Oil Co.

API NO 15-059-22,415

ADDRESS R.R. 2 Box 29A, Wellsville, KS 66092

COUNTY Franklin

FIELD _____

**CONTACT PERSON ROBERT E. YOUNT
PHONE 913 631-4357

PROD. FORMATION _____

PURCHASER _____

LEASE Warren E. Milton

ADDRESS 11108 W. 70TH TERR
SHAWNEE, KS 66203

WELL NO. 1

WELL LOCATION _____

DRILLING Evans Energy Development, Inc.
CONTRACTOR
ADDRESS Suite 11 Professional Bldg 401 S. Main
Ottawa, KS 66067

350 Ft. from N Line and

150 Ft. from W Line of

the 10 SEC. 16 TWP. 19 RGE. E

WELL PLAT

PLUGGING Evans Energy Development, Inc.
CONTRACTOR
ADDRESS _____

KCC
KGS
(Office)
RECEIVED
STATE CORPORATION COMMISSION

FEB 19 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 756' PBTD _____

SPUD DATE _____ DATE COMPLETED 12/21/81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF JOHNSON SS, I,

ROBERT E. YOUNT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE MILTON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF DEC, 19 81, AND THAT

RECEIVED

99-21-01

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>ATTACHED</u></p>				<p>10-16-192</p>

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	8 3/4"	6 1/4"		60'	PORTLAND	10	—

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Casing	Setting depth	Packer set at

10-16-19E

Well Log Milton #1 Cont.

Plugged December 21, 1981 3:00 P.M. to 5:00 P.M.

5 sacks cement at 740'

10 Sacks at 325'

6 sacks at 30' to surface

Started Core at 739'

1	10:06 - 10:11	5 min.	740
2	10:11 - 10:18	6 min.	741
3	10:18 - 10:24	6 min.	742
4	10:24 - 10:30	6 min.	743
5	10:42 - 10:47	5 min.	744
6	10:47 - 10:54	7 min.	745
7	10:54 - 11:02	8 min.	746
8	11:02 - 11:10	8 min.	747
9	11:10 - 11:20	10 min.	748
10	11:20 - 11:30	10 min.	749
11	11:30 - 11:40	10 min.	750
12	11:40 - 11:49	9 min.	751
13	11:49 - 11:53	3 min.	752
14	11:58 - 12:03	10 min.	753
15	12:08 - 12:17	9 min.	754
16	12:17 - 12:26	9 min.	755
17	12:26 - 12:36	10 min.	756

State Geological Survey
WICHITA, BRANCH

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Wichita, Kansas

HW N
10-163-19

State Geological Survey
WICHITA, BRANCH

WELL LOG
Kindle Clark
Milton #1

Thickness of Strata	Name of Rock	Total
20	Soil & Clay	20
64	Shale	84
30	Lime	114
5	Shale	119
12	Lime	131
5	Shale	136
17	Lime	153
145	Shale	298
27	Lime	325
22	Shale	347
8	Lime	355
24	Shale	379
15	Lime	394
16	Shale	410
24	Lime	434
8	Shale	442
23	Lime	465
4	Shale	469
12	Lime	481 Hertha
3	Shale	484 No Odor
9	White Sand	493 Circulate
64	Shale	557
9	Sand	566 White No Odor
69	Shale	635
8	Lime	643
8	Shale	651
12	Lime	663
17	Shale	680
4	Lime	684
16	Shale	700
4	Lime	704
2	Shale	706
2	Slate	708
2	Shale	710
10	Lime	720
9	Shale	729
1	Lime	730
8	Shale Broken Sand	738 Circulate
1	Sand	739 Circulate Good Oil
5	Broken Sand	744
12	Sandy Shale	756 T.D.

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STATE CORPORATION COMMISSION

FEB 19 1927
CONSERVATION DIVISION
Wichita, Kansas