

11-16-1985

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8509
Name ... Evans Energy Development, Inc.
Address 401 S. Main
City/State/Zip ... Ottawa, KS... 66067

Purchaser... NONE

Operator Contact Person ... Glenn A. Evans
Phone ... 913.242.5733

Contractor: License # ... 8509
Name ... SAME

Wellsite Geologist... NONE
Phone...

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date ... Old Total Depth...

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

...3/15/85. ...3/18/85.... ..3/18/85....
Spud Date Date Reached TD Completion Date
.864..... ..N/A.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 41 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 41.6.....feet depth to surface/..7..SX cmt

API NO. 15-... 059-23,851
County... Franklin
..... SE. Sec. 11. Twp. 16 S. 19. East West

.900..... Ft North
..850..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

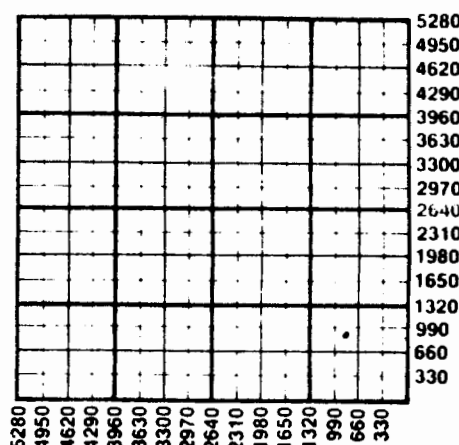
Lease Name... N. Yockey Well #... 1...

Field Name.....

Producing Formation... NONE

Elevation: Ground... UNKNOWN

Section Plat



State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # ... N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Evans Energy Development, Inc. Lease Name N. Yockey Well # 1

Sec. 11 Twp. 16 Rge. 19 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

Topsoil	2		
Sandstone	36	Lime	698
Shale	139	Shale	704
Lime	142	Lime	715
Shale	144	Shale	720
Lime	161	Lime	727
Shale	167	Shale	734
Lime	204	Lime	740
Shale	347	Shale	755
Lime	374	Lime	759
Shale	392	Shale	769
Lime	400	Lime	775
Shale	428	Shale	784
Lime	446	Lime	788
Shale	461	Shale	790
Lime	491	Red Bed	793
Shale	495	Shale	798
Lime	519	White Sandy Shale	806
Shale	521	Shale	840
Lime	535 Hertha	Lime	842
Shale	691	Shale	848

Formation Description		
<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom
Sand	858	
Shale	864	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		41	Portland	7	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
dry hole		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					