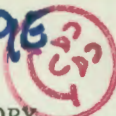


01

27-16-1983



TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6807 EXPIRATION DATE _____

OPERATOR Oil Drillers + Der. API NO. 15-05-9-2339

ADDRESS 3360 HAMILTON ST. TOPEKA KS. COUNTY FRANKLIN

FIELD _____

** CONTACT PERSON JACK SIMPSON PROD. FORMATION _____
PHONE 755-3344 _____ Indicate if new pay.

PURCHASER _____ LEASE ALLEN

ADDRESS _____ WELL NO. 2 +KCC

DRILLING Oil Drillers + Der. 600 1400ft. from S 2 N L Line and

CONTRACTOR TOPEKA KS. 1350 1000ft. from E L Line of

ADDRESS _____ the _____ (Qtr.) SEC 27 TWP 14 RGE 19 (E)

PLUGGING BRAD LEACH WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS OSAWATOMIE KS. KCC

TOTAL DEPTH 880' PBTD _____ KGS

SPUD DATE 9/83 DATE COMPLETED 9/83 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 210' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert H. Beal, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

P1

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR OIL Drillers & Dev. LEASE NAME Allen
WELL NO. 2

(E)
SEC 27 TWP 16 RGE 19 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	40'	TOPSOIL+CLAY	40'
	40'	51'	LIME	11'
	51'	57'	SHALE	8'
	57'	91'	LIME	34'
	91'	243'	SHALE	152'
	243'	270'	LIME	27'
	270'	291'	SHALE	21'
	291'	297'	LIME	6'
	297'	322'	SHALE	25'
	322'	340'	LIME	18'
	340'	357'	SHALE	17'
	357'	384'	LIME	27'
	384'	394'	SHALE	10'
	394'	430'	LIME	36'
	430'	545'	SHALE	165'
	545'	603'	LIME	8'
	603'	610'	SHALE	7'
	610'	622'	LIME	12'
	622'	629'	SHALE	7'
	629'	633'	LIME	4'
	633'	643'	SHALE	10'
	643'	656'	LIME	13'
	656'	665'	SHALE	9'
	665'	669'	LIME	4'
	669'	673'	SHALE	4'
	673'	675'	LIME	2'
	675'	684'	SHALE	9'
	684'	695'	LIME	11'
	695'	697'	SHALE	2'
	697'	703'	LIME	6'
	703'	705'	SHALE	2'
	705'	709'	LIME	4'
	709'	713'	SHALE	4'
	713'	714'	LIME	1'
	714'	718'	SHALE	4'
	718'	764'	SHALE	46'
	764'	767'	LIME	3'
	767'	835'	SHALE	68'
	835'	838'	LIME	3'
	838'	853'	SHALE	15'
	853'	859'	LIME	6'
	859'	880'	SHALE	21'

AUG 9 1984
State Geological Survey
WICHITA BRANCH