

HUGHES DRILLING CO.

19.28

Wellsville, Kansas 66092

Roger 913-883-8225
Darrel 913-883-4387

Ron 913-883-4655
Clay 913-883-4383

CORR TIME
LEASE # 3 Sewer
FORMATION # 1 Spherulite
DATE: 4/25/85

(RPM 80)

FROM	FEET TO	TIME	MINUTES	REMARKS
717	718	cut with tooth bar		fine w/shale (bleeding oil)
① 718	719	10:22:00-10:22:30	:30	Solid Sand (Bleeding Oil) (718-720.5)
② 719	720	10:23:00	:30	
③ 720	721	10:24:00	1:00	Shale 720.5-723 (Oil show sand at 721.5)
④ 721	722	10:30:00-10:32:00 STOP	2:00	
⑤ 722	723	10:34:30	2:30	Sand slightly lamin w/shale (Same Bleeding Oil) (Same Hour) (Oil at 725.5)
⑥ 723	724	10:35:30	1:00	
⑦ 724	725	10:36:45	1:15	Black Sand slightly lamin w/shale (Oil Trace) (Trace of Gas)
⑧ 725	726	10:38:15	1:30	
⑨ 726	727	10:40:00	1:45	Black Sand very lamin w/shale (Oil Trace) (lots of Gas)
⑩ 727	728	10:42:00	2:00	
⑪ 728	729	10:44:15	2:15	Shale (lots of Gas)
⑫ 729	730	10:46:30	2:15	
⑬ 730	731	10:49:30	3:00	Shale
⑭ 731	732	10:51:45	2:15	
⑮ 732	733	10:53:30	1:45	Black Sand Very lamin w/shale (Oil Trace) (lots of Gas)
⑯ 733	734	10:56:00	2:30	
⑰ 734	735	10:59:30	1:30	Black Sand w/shale (Oil Trace) (lots of Gas)
⑱ 735	736	10:59:30	2:00	
⑲ 736	737	11:02:00	2:30	Black Sand 725-737 contained light & Heavy Oil Stop
⑳ 737	738	11:04:30 STOP	2:30	

(Best Perf Zone 717-720.5 & 723-725)

HUGHES DRILLING CO.

107.4

Wellsville, Kansas 66092

Roger
Darrel

CORE TIME
LEASE #3 South Me Miller
FORMATION #2 Squirrel
DATE: 4/25/85

Ron 913-883-4655
Clay 913-883-4383

(RPM) Tooth bit
(Chip sampled)

FROM	FEET TO	TIME	MINUTES	REMARKS
773	774	- lime		
774	775	- Gray Sand		
775	776			
776	777	} slightly lamin. w/shale (Good Bleeding oil)		
777	778			
778	779	} solid sand (Good Bleeding oil)		
779	780			
780	781	- Solid Black Sand (Bleeding oil)		
781	782	- Black Sand lamin. w/shale (Bleeding oil)		
782	783	} shale		
783	784			
		(Best Perf Zone)		
		(775-780)		
		Clay		