KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 33052
Name: ConocoPhillips
Address: 25760 West 343rd Street
City/State/Zip: Paola, KS 66071
Purchaser:
Operator Contact Person: Joe Garrison
Phone: (913) 294-2166 Ext. 19
Contractor: Name: McLean's C P Installation, Inc
License: 32775
Wellsite Geologist:

RECEIVED
SEP 15 2003
KCC WICHITA

Designate Type of Completion:

✓ New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.

___ Gas ___ ENHR ___ SIGW

___ Dry ✓ Other (Core, WSW, Expl. (Cathodic), etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD

___ Plug Back ___ Plug Back Total Depth

___ Commingled Docket No.

___ Dual Completion Docket No.

___ Other (SWD or Enhr.?) Docket No.

08-05-03		08-09-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-24963-0000
County: Franklin
___-NE-SE-NE Sec. 23 Twp. 16 S. R. 20 ✓ East ☐ West
1,500' feet from S / (N) (circle one) Line of Section
100' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Cathodic Protection MP 144.2 Well #: #1
Field Name: Cathodic Protection MP 144.2
Producing Formation:
Elevation: Ground: ___ Kelly Bushing: ___
Total Depth: 250' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan Alt III ICH 10-8-03
(Data must be collected from the Reserve Pit)

Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: Consolidated Oil Well Service, Inc.
Lease Name: Paola Terminal License No.: 150075
Quarter ___ Sec. 5 Twp. 18 S. R. 23 ✓ East ☐ West
County: Miami Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Operations Manager Date: 8-25-03

NOTARY PUBLIC STATE OF TEXAS
CINDY COWAN
NOTARY PUBLIC
State of Texas
Comm. Exp 08-31-2004

Subscribed and sworn to before me this 25th day of August, 20 03.

Notary Public: Cindy Cowan
Date Commission Expires: 8-31-04

KCC Office Use ONLY

___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
N Wireline Log Received
N Geologist Report Received
___ UIC Distribution

Side Two

COPY

Operator Name: ConocoPhillips Lease Name: Cathodic Protection MP 144.2 Well #: #1

Sec. 23 Twp. 16 S. R. 20 ☑ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

RECEIVED
SEP 15 2003
KCC WICHITA

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
	17 1/2"	10"		40'	Neat	40	Portland w/water

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other *(Specify)*

ORIGINAL

Deep Well GroundBed Data:

Job Number: PHC24-2003KS
Company Name: Phillips Conoco
Subject: Deep Well
Well Depth: 250'
Diameter: 10"
Casing: 40'
Type of Backfill: Carbo 60
Anode Type: (1) set of (10) 48"X84 Anotec

Remarks:

Date: 08/08/03

Drilling Contractor: McLean's C P Installation, Inc.
Facility/Line: MP144.2
State: Kansas
County: Franklin
Other: Driller - DM

TEST VOLTAGE:

Drilling Log

Depth:	Formation Type:	Material:
0'-2'	Top Soil	Casing & Cement
2'-5	Clay	Casing & Cement
5'	Sandstone / Clay	Casing & Cement
10'	Limestone	Casing & Cement
15'	"	Casing & Cement
20	"	Casing & Cement
25	"	Casing & Cement
30	Shale	Casing & Cement
35	Limestone	Casing & Cement
40	"	Casing & Cement
45	Shale	Cement
50	Limestone	Cement
55	"	Cement
60	"	Cement
65	Shale	Cement
70	"	Cement
75	"	Cement
80	"	Cement
85	"	Cement
90	"	Cement
95	"	Cement
100	Limestone	Cement
105	"	Cement
110	"	Cement
115	"	Coke
120	Blue Shale	Coke
125	"	Coke
130	"	Coke
135	"	Coke
140	"	Coke
145	Blue Shale	Coke
150	"	Coke
155	"	Coke
160	"	Coke
165	"	Coke
170	"	Coke
175	"	Coke
180	"	Coke
185	"	Coke
190	"	Coke
195	"	Coke
200	"	Coke
205	"	Coke
210	Limestone	Coke
215	"	Cement
220	"	Cement
225	"	Cement
230	"	Cement
235	"	Cement
240	"	Cement
245	"	Cement
250	"	Cement

Electrical Log

BEFORE BACKFILL

Volt	Anode Depth	Anode #
0.4		
0.4		
0.4		
0.6		
0.9		
0.9	121'	10
0.9	132'	9
0.9		
0.8	142.5'	8
0.9		
0.9	151'	7
0.9		
1.0	159.5'	6
0.9	165'	5
1.0		
1.0	176.5'	4
1.0		
1.0	185'	3
1.0		
1.1	193.5'	2
1.1	202.5'	1
1.1		
0.7		
0.5		
0.4		
0.3		
0.4		
0.5		
0.5		
0.5		

Anode Log

AFTER BACKFILL

Depth	Volt

RECEIVED
SEP 15 2003
KCC WICHITA