

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name OIL DRILLERS & DEVELOPERS, INC. Lease Name J. L. DUINN Well # 1-89Sec. 18 Twp. 16 Rge. 20 10 ☒ East ☐ WestCounty FRANKLIN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
HERTHA LIMESTONE	394	416
PLEASANTON SHALE	416	550
SQUIRREL SANDSTONE	670	750
MISSISSIPPI	1090	1766

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	NA gbls	NA MCF	NA Bbls	NA crrb	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

..1174-1208.....

☐ Dually Completed

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	10.1/4	8.5/8"	NA	20'	PORT. "A"	10. SX	6%
CASING.....	6.1/4	4.1/2	NA	1765'	PORT. "A"	320. SX	6%
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
TWO (2)...	1174' - 1208'	1000' HYDROCHLORICS..... 1174-1208'
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TUBING RECORD Size 2 3/8 Set At 1106 Packer at 1106 Liner Run ☐ Yes ☒ No
 NA

Date of First Production NA Producing Method NA
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....