

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
AOO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9873
name Painter Oil Company, Inc.
address 5865 Fairwood Lane
City/State/Zip Memphis, Tennessee 38119

Operator Contact Person Jerry Hardsaw
Phone 913-242-5332 or 913-242-7310

Contractor: license # 5666
name Finch's Drilling, Inc.

Wellsite Geologist none
Phone

PURCHASER Square Deal Oil Co., Inc.

Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/10/85 7/11/85
Date Date Reached TD Completion Date

761'
Total Depth PBTD

Depth of Surface Pipe Set and Cemented at 41' 6" feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

SIDE ONE

API NO. 10 1059-23-959

County Franklin

NW NE NW Sec 1 Twp 16 Rge 20 East
(location)

4785 Ft North from Southeast Corner of Section

3465 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

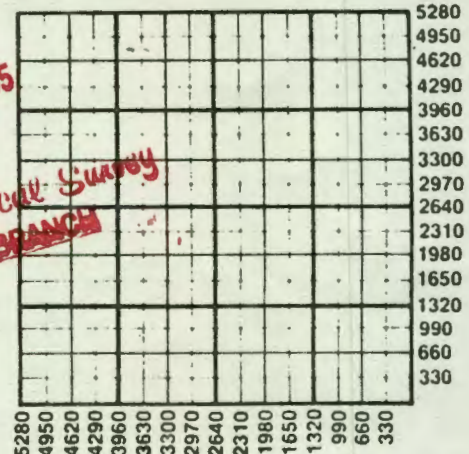
Lease Name Crawford Well# 1

Field Name Wildcat

Producing Formation First Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name POINT LAR. ALL. CO., INC. Lease Name GEORGE Well# 1 SEC 1 TWP. 10 RGE. 20☒ East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

			Name	Top	Bottom
Top Soil & Clay	0'	20'	Shale	648'	654'
Shale	20'	42'	Lime	654'	665'
Lime	42'	68'	Shale	665'	677'
Shale	68'	73'	Lime	677'	681'
Lime	73'	86'	Shale	681'	684'
Shale	86'	93'	Lime	684'	687'
Lime	93'	117'	Shale	687'	688'
Shale	117'	148'	Shale	688'	690'
Lime	148'	179'	Lime	690'	691'
shale	179'	195'	Shale	691'	692'
Lime	195'	196'	Shale	692'	693'
Shale	196'	245'	Shale & Sand	693'	694'
Lime	245'	269'			White, show or ord
Shale	269'	285'	Shale & Sand	694'	695'
Lime	285'	290'	Sand & Line	695'	696'
Shale	290'	315'	Sand & shale	696'	697'
Lime	315'	321'	Shale	697'	698'
Shale	321'	335'	Shale & Sand	698'	699'
Lime	335'	337'	Broken Sand	699'	700'
Shale	337'	351'	Shale	700'	716'
Lime	351'	376'	Shale	716'	733'
Shale	376'	382'	Lime	733'	734'
Lime	382'	405'	Shale	734'	740'
Shale	405'	410'	Lime	740'	741'
Lime	410'	423'	Hertha	741'	742'
Shale	423'	574'	Lime	742'	744'
Shale	574'	586'	Limey	744'	745'
Lime	586'	604'	Pawnee	745'	746'
Shale	604'	612'	Shale & sand	746'	748'
Lime	612'	618'	Sand	748'	758'
Shale	618'	622'	Shale	758'	758.5'
Lime	622'	625'	Shale	758.5'	759'
Shale	625'	645'	Sand	759'	760'
Lime	645'	648'	Black	760'	760.5'
			Shale	760.5'	761'

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	9 1/8"	6 1/2"		41.6'	portland..	15-16	2% gel
.....							
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....			
.....			

Painter Oil Co.
Crawford Lease
Well #1

1-14-20 E
NW NE NW

1-16-20E

Dry Hole



Finch's Drilling, Inc.

R.R. #2 - OTTAWA, KANSAS 66067

878-3332 - 878-3765 - 878-3596

Core Tim

Date 7-10-85

S' Core At 699' 746'

From To Minutes Formation

Casing Record

8:27 2 700

3 701

3 702

3 703

3 704

4 705

3 706

4 707

3 708

3 709

3 710

3 711

4 712

3 713

4 714

4 715

4 716

12:59 3 747

2 748

3 749

4 750

2 751

4 752

3 753

3 754

4 755

3 756

3 757

4 758

4 759

3 760

1:48 4 761

Size Pipe None

No. Feet Surface Set 41' 6"

Date Ran Well Plugged 7-11-85

Seat Nipple Set Hole Size 5 7/8"

Set Through Open Hole

STATEMENT

Date July 11, 1985

746' Drilling At \$3.75 Ft. \$2797.50

32' Total Drilling

17' Coring At \$20.00 Ft. 340.00

Hours At Per Hour

4 r3 cks Cement 24.38

Total \$3161.88

API # 15-059-23,959

Lease Name Crawford

Well Owner Painter Oil Company

Well No. 41

State Kansas County Franklin

1
Section

16
Township

20
Range

RECEIVED
STATE CORPORATION COMMISSION

OCT 7 1985

CONSERVATION DIVISION
Wichita, Kansas



Finch's Drilling, Inc.

R.R. #2 - OTTAWA, KANSAS 66067
878-3332 - 878-3765 - 878-3596

1-16-20E
Nw Ne Nw 8

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
20	Top Soil & Clay	20		6	Shale	740	
22	Shale	42		1	Lime	741	
26	Lime	68		1	Shale	742	
5	Shale	73		2	Lime	744	
13	Lime	86		1	Shale	745	
7	Shale	93		1	Shale & Sand	746	
18	Lime	117		2	Sand	748	Oil Show
27	Shale	146		10	Shale	758	
31	Lime	179		0.5	Shale	758.5	
16	Shale	195		0.5	Sand	759	Oil Show
1	Lime	196	Hard, Brown	1	Shale	760	
49	Shale	245		0.5	Sand	760.5	Oil Show
24	Lime	269		0.5	Shale	761	
16	Shale	285					
5	Lime	290					
25	Shale	315					
6	Lime	321					
14	Shale	335					
2	Lime	337					
14	Shale	351					
25	Lime	376	30 Ft.				
6	Shale	382					
23	Lime	405	20 Ft.				
5	Shale	410					
13	Lime	423	"ertha				
151	Shale	574					
12	Shale	586	Liney				
18	Lime	604	Pawnee				
8	Shale	612					
6	Lime	618					
4	Shale	622					
3	Lime	625					
10	Shale	645					
3	Lime	648	Black Water				
6	Shale	654					
9	Lime	663					
12	Shale	677					
4	Lime	681					
3	Shale	684					
3	Lime	687					
1	Shale	688					
2	Shale	690					
1	Lime	691					
1	Shale	692	White				
1	Shale	693					
1	Shale & Sand	694	White, No Show or Odor				
1	" "	695	" "				
1	Sand & Lime	696	" "				
1	Sand & Shale	697	" "				
1	Shale	698	" "				
1	Shale & Sand	699	Oil Show				
1	Broken Sand	700					
16	Shale	716	Sandy				
17	Shale	733					
1	Lime	734					

OCT 7 7 1935

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 7 1935

CONSERVATION DIVISION
Wichita, Kansas