

H16-208

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4063
Name Seeker Oil, Inc.
Address 3601 SW 29th Suite 131
Topeka, Ks. 66614
City/State/Zip

Purchaser N/A

Operator Contact Person Richard Howey
Phone 913-272-2585

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist George Patersen
Phone 913-272-4383

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 2/21/86 Date Reached TD 2/26/86 Completion Date N/A 2-26-86

Total Depth 866' PBDT 850'

Amount of Surface Pipe Set and Cemented at 41.5 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from N/A feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-059-24,154

County Franklin

N/2
~~SE~~ ~~NW~~ SE Sec 1 Twp 16 Rge 20 East West

1815 Ft North from Southeast Corner of Section
1485 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

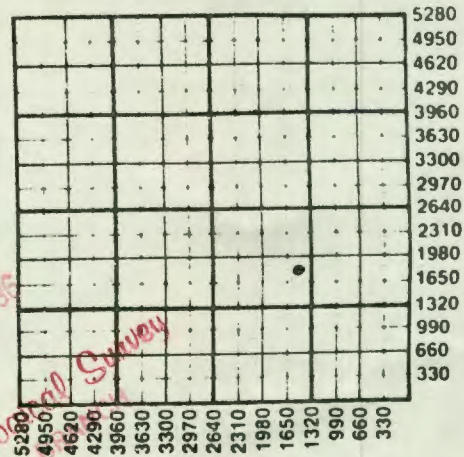
Lease Name Daughy Well # 1

Field Name LeLoup

Producing Formation N/A

Elevation: Ground 988.2 KB 999.2

Section Plat



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State Geologist
WICHITA
Survey

WATER SUPPLY INFORMATION N/A
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Evans Energy
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Seeker Oil, Inc. Lease Name Doughty Well # I

Sec. 1 Twp. 16 Rge. 20 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Attached Drillers Logs

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used.							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..8. 1/2.....7".....15 #.....47.5'.....	..Common.....6.....no.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....	N/A			N/A		
.....
.....
.....
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A		N/A		
Date of First Production		Producing Method					
N/A		N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

1-16-20E

George E. Petersen, c.p.g.s.
consulting geologist



3223 Mc Cleary Rd.
Topeka, Kansas 66614 913.972.4383

Open: *Seeker Oil Co.* GEOLOGISTS REPORT

1815 FSL 1485 Doughty #1
~~2475 FSL, 1320 FEL~~, Sec. 1, T16S, R20E
Franklin County, Kansas

Sample returns were examined from 500 feet to T.D. for visible evidence of the presence of hydrocarbons. A detailed drillers log has been provided by the drilling contractor along with the intervals cored and the time to core each foot, therefore, the information will not be repeated in this report.

Formation tops which should be entered on completion forms for the state are as follows;

FORMATION	DEPTH
Base KC	419
Top of Marmaton	580
Top of Cherokee	678
Upper Squirrel	680
Lower Squirrel	738
Cattleman	827
Bartlesville	866

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There were no oil shows or staining in any interval other than the upper and lower Squirrel Sands. The Upper Squirrel was primarily a shale interval with thin sand laminations generally less than 4 inches thick, which had good oil saturation. There was a thicker sand lens near the middle of the core which had a strong odor. This interval appeared to be primarily a gas sand as no oil was visible on the broken surface of the core.

The lack of sufficient thickness of the oil bearing sands in this core indicates that no commercial production of oil would be possible from the Upper Squirrel interval in this well.

The core which was recovered from the interval occupied by the Lower Squirrel consisted primarily of gray to green, sandy shale. There were several thin sand laminations, generally less than 2 inches in thickness, which had a good show of free oil bleeding from the sand. As with the upper sand there was insufficient thickness of the oil bearing sand laminations to allow for commercial production of oil from this zone.

Drilling continued through the Cattleman and Bartlesville sequence with no show and no odor. A decision was made at this point to plug and abandon this well.



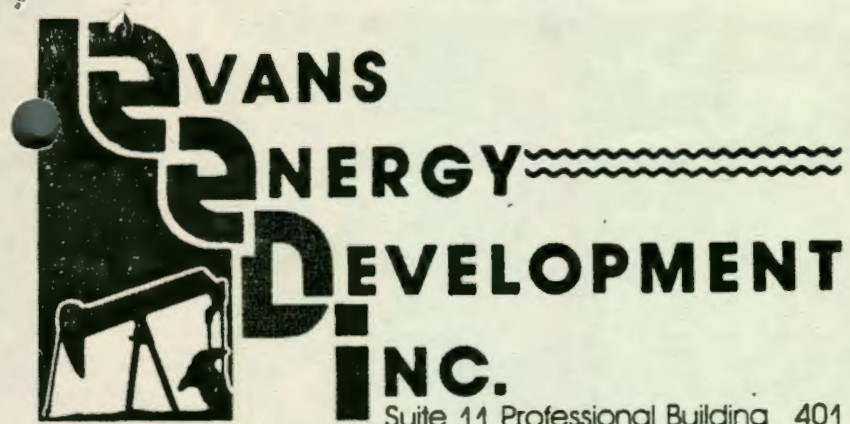
professional geologists

STATE COMMISSION

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CONSERVATION DIVISION

1-16-20E



Custom
oil & gas
drilling
Lease Development

Suite 11 Professional Building 401 S. Main Ottawa Kansas 66067 (913)242-5733

1-16-20E
N¹/₂ SE

WELL LOG
Doughty #1
Evans Energy Development, Inc. 2-21-86 2-16-86

Thickness of strata	Formation	Total
40	Soil & Clay	40
2	Shale	42
3	Lime	45
5	Shale	50
15	Lime	65
8	Shale	73
11	Lime	84
8	Shale	92
15	Lime	107
40	Shale	147
21	Lime	168
80	Shale	248
38	Lime	286
23	Shale	309
7	Lime	316
18	Shale	334
5	Lime	339
5	Shale	344
10	Lime	354
2	Shale	356
11	Lime	367
9	Shale	376
25	Lime	401
5	Shale	406
13	Lime	419
124	Shale	543
8	Sand	551
29	Shale	580
5	Lime	585
13	Shale	598
4	Lime	602
6	Shale	608
5	Lime	613
5	Shale	618
8	Lime	626
12	Shale	638
3	Lime	641

Soft
Soft
Soft
Soft
White shaley

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Wichita, Kansas

1-16-20E

Doughty #1

3	Shale	644	
2	Coal	646	
8	Shale	654	
6	Lime	660	
15	Shale	675	
3	Lime	678	
2	Shale	680	White milky
1	Broken Sand	681	oil show core ↓
2	Shale	683	few sand laminations
3	Broken Sand	686	fair bleeding
1	Shale	687	few sand laminations
4	Sand	691	687-690 brown normal
			690-691 good bleed
7	Broken Sand	698	little bleeding
30	Shale	728	
2	Lime	730	
8	Shale	738	
1	Broken Sand	739	oil odor core ↓
5	Shale	744	very thin sand laminations bleeding
82	Shale	826	
1	Broken Sand	827	
3	Sand	830	no show no odor
8	Broken Sand	838	no odor or show
12	Shale	850	
8	Broken Sand	858	
5	Lime	863	
2	Sand	866	TD Brown sand wat

1-16-20E
N 1/2 SE

This well was plugged with 10 sacks at 700' 10 sacks at 500' and filled from 350' to the top with 80 sacks.
 Start time 2:00 P.M. 2-26-86
 Finish time 3:00 P.M. 2-26-86
 Set surface 41'50

1-16-20
 1815 FN SECOR
 1485 FW SECOR

Started core at 681'

1	12:07-12:14	7 min.	682
2	12:14-12:19	5 1/4 min.	683
3	12:19-12:24	4 3/4 min.	684
4	12:24-12:28	4 1/4 min.	685
5	12:28-12:34	5 3/4 min.	686
6	12:34-12:40	6 1/4 min.	687
7	12:40-12:46	6 mn.	688
8	12:46-12:50	4 1/2 min.	689
9	12:50-12:54	3 1/2 min.	690
10	12:54-12:58	4 1/4 min.	691
11	12:58-1:05	7 3/4	692
12	1:05-1:10	4 3/4 min.	693
13	1:10-1:13	3 1/4 min.	694

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