

1-16-2015

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4063
Name Seeker Oil, Inc.
Address 3601 SW 29th, #131
Toneka, Kansas 66614
City/State/Zip Toneka, KS 66614

Purchaser N/A

Operator Contact Person Richard Howey
Phone 913-272-2585

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist George Petersen
Phone 913-272-4383

Designate Type of Completion N/A
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

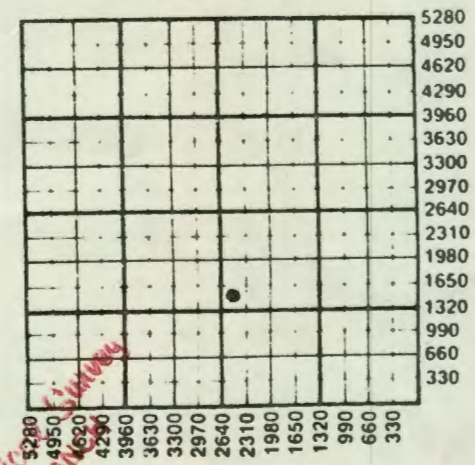
WELL HISTORY

Drilling Method:
X Mud Rotary X Air Rotary Cable
2/26/86 2/28/86
Spud Date Date Reached TD Completion Date
741! 800!
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 41.5 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-059-24156
County Franklin
SW NW SE Sec 1 Twp 16 Rge 20 XX East West
1570 Ft North from Southeast Corner of Section
2475 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Doughty Well # 2
Field Name LeLoup
Producing Formation N/A
Elevation: Ground 982 KB 987

Section Plat



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State Geologist
Wichita

WATER SUPPLY INFORMATION N/A

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
X Other (explain) Evans Energy (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Seeker Oil, Inc. Lease Name Doughty Well # 2

Sec. 1 Twp. 16 Rge. 20 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Attached Drillers Logs

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 WINCHITA BRANCH

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	8 1/2.....	7".....	15#.....	47.5'.....	Common.....	6.....
.....
.....
PERFORATION RECORD N/A				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....			N/A		
.....	
.....	
.....	
TUBING RECORD				Size N/A	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production				Producing Method			
N/A				N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

1-16-20E

George E. Petersen, c.p.g.s.
consulting geologist



3223 Mc Clure Rd.
Topeka, Kansas 66614 913.272.4383

GEOLOGISTS REPORT

Doughty #2
2475' FSL, 2475' FEL, SE4, Sec. 1, T16S, R20E
Franklyn County, Kansas

Sample returns were examined from 500 feet to T.D. for visible evidence of the presence of hydrocarbons. A detailed drillers log has been provided by the drilling contractor, along with a description of the intervals cored and the time to core each foot; therefore, the data will not be duplicated in this report.

Formation tops which should be entered on completion forms for the state are as follows;

FORMATION	DEPTH
Base KC	422
Top of Marmaton	590
Top of Cherokee	678
Upper Squirrel	678
Lower Squirrel	733

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As in the Doughty #1, the core from the Upper Squirrel in this well was primarily a shale with thin sand laminations, generally less than 4 inches in thickness. These sand intervals were oil saturated and had good odor; however, due to the very thin nature of the sand intervals there is no potential for the production of oil or gas from the Upper Squirrel in this well.

A portion of the Lower Squirrel was also cut; however, when comparing the drilling time to that of the same sand in the Doughty #1, it was readily apparent that the core was predominately shale and drilling operations were suspended and the well plugged.

There is no potential for the production of oil from either Squirrel Sand in this well. It is possible that a cleaner and thicker sand may develop within the lease boundry that would contain sufficient oil saturation to be productive. There is not adequate data available to allow for detailed mapping of the Squirrel Sands and therefore the selection of a productive location on this lease would strictly be a matter of chance at this time.

Respectfully submitted,

George E. Petersen
George E. Petersen C.P.G.S.
DEACON GEOLOGY INC.



mrp/GEP

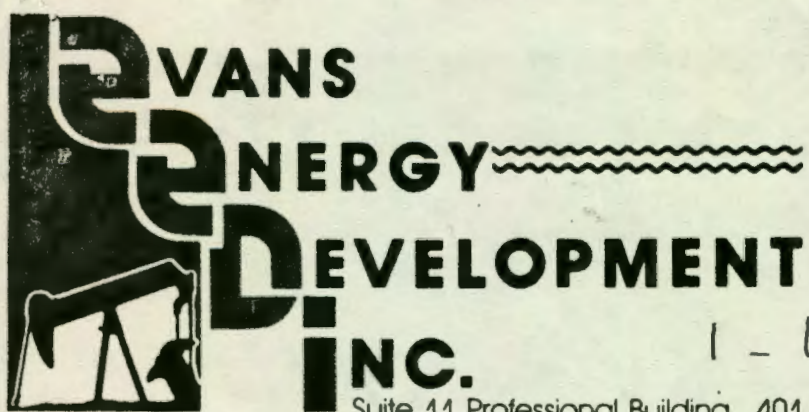
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professional geologists

H-16-20C



Custom
oil & gas
drilling
Lease Development

1-16-20C

Suite 11 Professional Building 401 S. Main Ottawa Kansas 66067 (913)242-5733

WELL LOG
DOUGHTY #2
EVANS ENERGY DEVELOPMENT, INC. 2-26-86 2-28-86

<u>Thickness of strata</u>	<u>Formation</u>	<u>Total</u>
39	Soil & Clay	39
.4	Shale	43
2	Lime	45
6	Shale	51
15	Lime	60
7	Shale	73
12	Lime	85
6	Shale	91
18	Lime	109
37	Shale	146
21	Lime	167
79	Shale	246
28	Lime	274
5	Shale	279
8	Lime	287
23	Shale	310
7	Lime	317
12	Shale	329
4	Lime	333
4	Shale	337
6	Lime	343
4	Shale	347
8	Lime	355
2	Shale	357
15	Lime	372
6	Shale	378
26	Lime	404
4	Shale	408
14	Lime	422
168	Shale	590
5	Lime	595
2	Shale	597
8	Lime	605
8	Shale	613
6	Lime	619

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Doughty #2

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14	Shale	633	
4	Lime	637	
2	Shale	639	
2	Coal	641	
9	Shale	650	
10	Lime	660	
16	Shale	676	Limey
2	shale	678	Milky white
1	Broken Sand	679	brown oil sand white shale core
1	Broken Sand	680	good bleeding
2	Shale	682	
1	Sand	683	fair bleeding
5	Shale	688	
1	Sand	689	fair bleeding badly
3	Broken Sand	692	fair bleeding laminated
1	Shale	693	with shale
1	Broken Sand	694	
30	Shale	724	
2	Lime	726	
7	Shale	733	
1	Broken Sand	734	brown sand clay gry sha
4	Broken Sand	738	mostly all shale with very thin sand laminati
			bleeding oil)
3	Shale	741	TD

Set surface at 40.50'

This well was plugged with 10 sacks @ 700' 10 sacks @ 500' and filled from 350' to the top. (80 sacks).

Started at 4:30 p.m. 2-28-86

Ended at 5:30 p.m. 2-82-86

Started 1st core at 679'

1	9:16-9:24	8½ min.	680
2	9:42-9:35	11 min.	681
3	9:35-9:46	11 min.	682
4	9:46-9:52	6 min.	683
5	9:52-9:59	7 min.	684
6	9:59-10:10	10½ min.	685
7	10:10-10:19	9½ min.	686
8	10:19-10:27	8 min.	687
9	10:27-10:35	8 min.	688
10	10:35-10:40	5 min.	689
11	10:40-10:45	5½ min.	690
12	10:45-10:50	5 min.	691
13	10:50-10:58	7 3/4 min.	692
14	10:58-11:07	8½ min.	693
15	11:07-11:16	9 min.	694
16	11:16-11:26	10 min.	695

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Doughty #2 1-16-20E

1-16-20E

17 11:26-11:35 9 min. 696

Started 2nd core at 734'

1	2:49-2:55	6½ min.	735
2	2:55-3:01	5 ¾ min.	736
3	3:01-3:08	6 ¾ min.	737
4	3:08-3:15	7½ min.	738
5	3:15-3:22	7 min.	739
6	3:22-3:33	11 min.	740
7	3:33-3:43	10 min.	741

6 sacks cement

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Wichita, Kansas