

1-16-2008

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6807
Name .. INLAND RESOURCES
Address .. 910 GARFIELD
..... TOPEKA, KS 66606
City/State/Zip

Purchaser .. UPG/FALCO
.....

Operator Contact Person .. JERRY FRAGAN
Phone .. (913) 354-9891

Contractor: License # 6807
Name .. INLAND RESOURCES

Wellsite Geologist .. TAN GARRETT
Phone .. (913) 541 6219

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator ..
Well Name ..
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/5/85 7/10/85 7/13/85
.....
Spud Date Date Reached TD Completion Date
700 ..
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-059-23940
County .. FRANKLIN

NW. NW. SW. Sec. 1 Twp. 16 Rge. 20 East
..... West

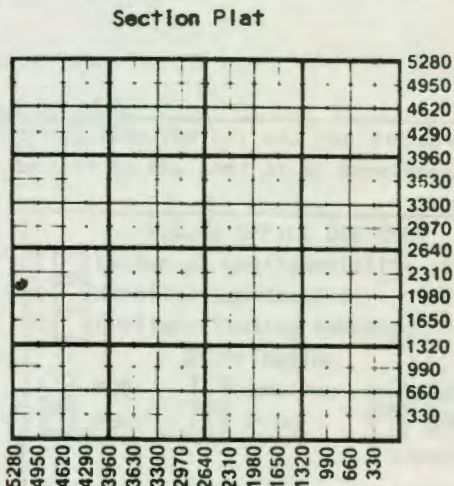
2145 - 2146 - 5147 - FEL-KCC
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name .. CATHERINE FERGUSON Well # .. 2

Field Name .. FERGUSON

Producing Formation .. 1st SOURCE

Elevation: Ground .. 970 KB. 974



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (ex, lain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

305-01-1

SIDE TWO

Operator Name INLAND RESOURCES Lease Name FERGUSON Well # 2

Sec. 1 Twp. 16 Rge. 24 East West County FRANKLIN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	5 IP		0		23.47

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Completed

.....696.....
698.....

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9"	6 1/4"	10	0-20	PORTLAND	5	
PRODUCTION	5 7/8"	2 1/2"	8	0-740	PORTLAND	110	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	696 - 698	FRACT. 10 3/4 x 10 20 SAND	696 - 8

TUBING RECORD Size 1 1/2" Set At Packer at Liner Run Yes No

Date of First Production 7-13-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

✓ 1-16-206

SHEET LOG

WELL NO. 2
FARM Catherine Ferguson
STATE Kansas COUNTY Franklin
SECTION 1 TOWNSHIP 16 RANGE 20
FOR WELL OWNER Jerry Feagan Inland Resources

COMMENCED SPUDING 6/21/85
FINISHED DRILLING 6/23/85
DRILLER'S NAME Bob Braley
DRILLER'S NAME Jack Simpson
A.P.I. NO. 15-059-23940

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
40'	Topsoil & Clay	40'	21'	Lime	384'
14'	Shale	54'	6'	Shale	390'
4'	Lime	58'	25'	Lime	415'
2'	Shale	60'	3'	Black Shale	418'
17'	Lime	77'	13'	Lime	431'
6'	Shale	83'	145'	Shale	576'
13'	Lime	96'	5'	Lime	581'
5'	Shale	101'	13'	Shale	594'
17'	Lime	118'	12'	Lime	606'
42'	Shale	160'	9'	Shale	615'
19'	Lime	189'	4'	Lime	619'
65'	Shale	254'	6'	Shale	625'
24'	Lime	278'	10'	Lime	635'
7'	Shale	285'	7'	Shale	642'
3'	Lime	288'	9'	Lime	654'
3'	Shale	291'	10'	Shale	661'
27'	Lime	318'	3'	Lime	664'
9'	Shale	327'	8'	Shale	672'
7'	Lime	334'	5'	Lime	677'
7'	Shale	341'	7'	Shale	684'
8'	Lime	349'	14'	Sand	698'
14'	Shale	363'	82'	Shale	780'

TD 780 feet
Cored 1 time
Set 40' of 6 1/2" pipe
Set 753' of 2 7/8" pipe

2145 NOSE
4715 WISE

REC
STATE COMMISSION
CONS. DIV.

OCT 23 1985

NOV 12 1985