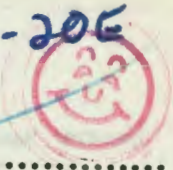


1-16-206



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6807
Name INLAND RESOURCES
Address 910 GARFIELD
City/State/Zip TOPEKA, KS, 66606

Purchaser UPG/FAKO

Operator Contact Person JERRY FRACIAN
Phone (913) 354-4541

Contractor: License # 6807
Name INLAND RESOURCES

Wellsite Geologist JAN GARRETT
Phone (913) 841-6219

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7/10/55 7/12/55 7-13-85
Spud Date Date Reached TD Completion Date
7.75
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-059-23941
County FRANKLIN

NW NW SW Sec. 1 Twp. 16 Rge. 20 East West

2145 4745 2182 FSL! 4745 FEL-1000
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

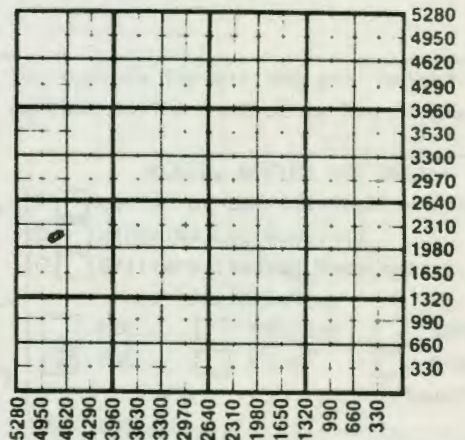
Lease Name CATHREN FERGUSON Well # 3

Field Name FERGUSON

Producing Formation 1st SOURCE!

Elevation: Ground 970 KB 974

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

206-21-1

SIDE TWO

Operator Name INLAND FERGUSON Lease Name FERGUSON Well # 3

Sec. 1 Twp. 16 Rge. 20 East West County FRANKLIN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<u>6 IP</u> Bbls		<u>0</u> Bbls		<u>23 API</u>

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed

720.25
723.00

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>9"</u>	<u>6 1/4"</u>	<u>10</u>	<u>0-30</u>	<u>PORTLAND</u>	<u>5</u>	
<u>PRODUCTION</u>	<u>5 7/8"</u>	<u>2 1/2"</u>	<u>8</u>	<u>0-742</u>	<u>" "</u>	<u>110</u>	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>3</u>	<u>720.25 - 723.00</u>	<u>FRANK 70% 10-20 SAND</u>	<u>720-723</u>

TUBING RECORD Size 1" Set At Packer at Liner Run Yes No

Date of First Production 7-14-55 Producing Method Flowing Pumping Gas Lift Other (explain).....

1-16-20E

SHEET LOG

WELL NO. 3
 FARM C. Ferguson
 STATE Kansas COUNTY Franklin
 SECTION _____ TOWNSHIP _____ RANGE _____
 FOR WELL OWNER Inland Resources

COMMENCED SPUDING 7/7/85
 FINISHED DRILLING 7/10/85
 DRILLER'S NAME Bob Braley
 DRILLER'S NAME Jack Simpson
 A.P.I. NO. 15-054-23, 941

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
40'	Topsoil & Clay	40'	25'	Lime	440'
34'	Shale	74'	4'	Shale	444'
24'	Lime	98'	11'	Lime	455'
7'	Shale	105'	4'	Shale	459'
10'	Lime	115'	3'	Lime	462'
8'	Shale	123'	144'	Shale	606'
15'	Lime	138'	6'	Lime	612'
44'	Shale	182'	14'	Shale	626'
29'	Lime	211'	9'	Lime	635'
66'	Shale	277'	7'	Shale	642'
24'	Lime	301'	7'	Lime	649'
10'	Shale	311'	4'	Shale	653'
6'	Lime	317'	9'	Lime	662'
23'	Shale	340'	12'	Shale	674'
1'	Lime	341'	4'	Lime	678'
19'	Sand Good Show	360'	3'	Black Shale	681'
2'	Broken Lime	362'	12'	Lime	693'
5'	Sand	367'	14'	Shale	706'
4'	Sandy Shale	371'	2'	Lime	708'
7'	Lime	378'	6'	Shale	714'
9'	Shale	387'	1'	Solid Sand	715'
5'	Lime	392'	2'	Sandy Shale	717'
3'	Shale	395'	1'	Laminated Sand	718'
14'	Lime	409'	2'	Sandy Shale	720'
6'	Black Shale	415'	5'	Laminated Sand	725'
			40'	Shale	765'
			1'	Lime	766'
			4'	2nd Squirrel Laminated	770'
			25'	Shale	795'

TD 795 feet
 Cored 1 time
 Set 40' of 7" pipe
 Set 784.10½ of 4½" pipe

STATE CORP. CONS.

2145 N OF SE
 4785 W OF SE

NOV 12 1985

OCT 2