

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6807
 Name FINLAND RESOURCES
 Address 914 GARDEN
 City/State/Zip TOPEKA, KS

Purchaser UNIT FALCO

Operator Contact Person JERRY FEAGAN
 Phone (913) 354-4591

Contractor: License # 6807
 Name FINLAND RESOURCES

Wellsite Geologist TAN GARRETT
 Phone (913) 541-8219

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/5/55 8/5/55 8/11/55
 Soud Date Date Reached TD Completion Date

 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API No. 15-059-23982

County FRANKLIN

SW NW SW Sec. 1 Twp. 16 Rge. 20 ☒ East ☐ West

1815 1848 FSL - SUISEFEL-1000
 Ft North from Southeast Corner of Section
S15 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

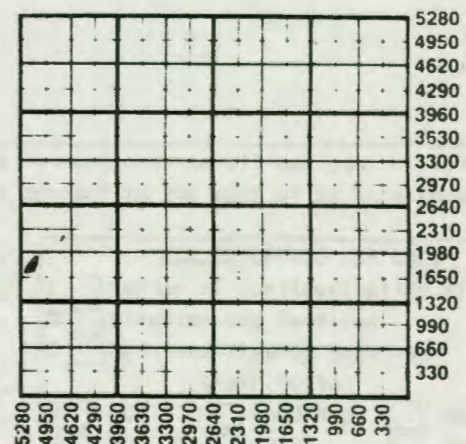
Lease Name CATHINE FERGUSON Well # 4

Field Name FERGUSON

Producing Formation 1st Sand

Elevation: Ground 975 KB 979

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

305-31-1

SIDE TWO

Operator Name INLAND RESOURCES Lease Name FERGUSON Well # 4Sec. 1 Twp. 16 Rge. 20 ☒ East ☐ West County FRANKLIN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5 IP		0		23 API
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed

696
 700

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9"	6 1/4"	10	0-20	PORTLAND	5	
PRODUCTION	5 7/8"	2 1/2"	8	0-72		110	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	696 - TOP		

FRACT 705X 10-20 SAND

TUBING RECORD

Size 1" Set At Packer at

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

L-16-20E

SHEET LOG

WELL NO. 4
 FARM C. Ferguson
 STATE Kansas COUNTY Franklin
 SECTION TOWNSHIP RANGE
 FOR WELL OWNER Inland Resources

COMMENCED SPUDING 7/14/85
 FINISHED DRILLING 7/16/85
 DRILLER'S NAME Benny Simpson
 DRILLER'S NAME Robert Simpson
 A.P.I. NO. 15-059-23,982

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
40'	Topsoil & Clay	40'	6'	Lime	429'
45'	Shale	85'	165'	Shale	594'
11'	Lime	96'	10'	Lime	604'
8'	Shale	104'	8'	Shale	612'
18'	Lime	122'	6'	Lime	618'
38'	Shale	160'	4'	Shale	622'
27'	Lime	187'	6'	Lime	628'
66'	Shale	253'	2'	Shale	630'
22'	Lime	275'	9'	Lime	639'
16'	Shale	291'	5'	Shale	644'
6'	Lime	297'	2'	Lime	646'
17'	Shale	314'	4'	Shale	650'
1'	Lime	315'	12'	Lime	662'
7'	Shale	322'	13'	Shale	675'
8'	Lime	330'	5'	Lime	680'
10'	Shale	340'	2'	Shale	682'
5'	Lime	345'	9'	Laminated Sand	691'
14'	Shale	359'	5'	Solid Sand	696'
2'	Lime	361'	5'	Laminated Sand	701'
2'	Shale	363'	4'	Sandy Shale	705'
16'	Lime	379'	55'	Shale	760'
7'	Shale	386'			
28'	Lime	414'			
3'	Shale	417'			
4'	Lime	421'			
2'	Shale	423'			

1815 N OF SE
 5115 W OF SE

TD 760 feet
 Set 40' of 7" pipe
 Set ' of 4½" pipe
 Cored 1 time

NOV 12 1985