

1-16-2005

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6807
Name INLAND RESOURCES
Address 912 GARFIELD
City/State/Zip TOPEKA, KS. 66606

Purchaser UPL/FALCO

Operator Contact Person JERRY FEAGAN
Phone (913) 354-4591

Contractor: License # 6807
Name INLAND RESOURCES

Wellsite Geologist JOE GARRETT
Phone (913) 441-6219

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5/6/85 5/10/85 5/85
Spud Date Date Reached TD Completion Date
790'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? Yes No

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
5 IP	Bbls	MCF	Bbls	CFPB	23 API

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
- Sold Other (Specify)
- Used on Lease

API NO. 15-059-23.983

County FRANKLIN

SW NW SW Sec. 1 Twp. 16 Rge. 20 East West

1875 Ft North from Southeast Corner of Section
4785 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

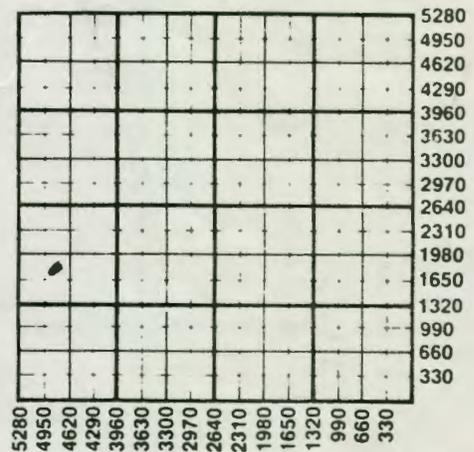
Lease Name CATHINE FERGUSON Well # 5

Field Name FERGUSON

Producing Formation 1st SOURCE

Elevation: Ground 975 KB 979

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

720

738

Operator Name INLAND RESOURCES Lease Name FERGUSON Well # 5

Sec. 1 Twp. 16 Rge. 20 East West County FRANKLIN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Thick	Formation	TD
40'	Top Soil + Clay	40'
30'	SH	70'
25'	LM	95'
9'	SH	104'
7'	LM	111'
24'	SH	117'
41'	LM	136'
26'	SH	177'
68'	LM	203'
24'	SH	271'
13'	LM	295'
10'	SH	308'
12'	LM	314'
5'	SH	326'
7'	SND SH	331'
3'	SND - oil slbw	338'
71'	SH	341'
9'	LM	348'
	SH	357'

Thick	Name	Formation	Top	Bottom	TD
16		LM			373
4		SH			377
22		LM			349
4		SH			405
25		LM			428
4		SH			432
11		LM			442
164		SH			612
6		LM			678
13		SH			631
9		LM			640
12		SH			652
3		LM			655
8		SH			663
3		LM			666
14		SH			680
4		LM			684
5		SH			689
2		LM			691
4		SH			695
10		LM			701
6		SH			711
2		LM			713
4		SH			714
4		SND Solid			723

TA Form TC
 5' LM sh 7
 1 SAND 729
 4 SH 733
 57 SH 790
 TD 790

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9"	6 1/4"	10	0-20'	PORTLAND	5	
PRODUCTION	5 7/8"	2 1/2"	5	0-700'	" "	110	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	720 - 722		
4	727 - 728		
4	722 - 728	FRACT 10% x 10 20% SAND	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____