

H16-206



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6807
Name FINLAND RESOURCES
Address 901 GARFIELD
City/State/Zip TOPEKA, KS 66604

Purchaser WAG/FALCO

Operator Contact Person JERRY FEAGAN
Phone (913) 354-9597

Contractor: License # 6807
Name FINLAND RESOURCES

Wellsite Geologist JAN GARRETT
Phone (913) 841-6219

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/13/86 6/15/85 6/17/85
Spud Date Date Reached TD Completion Date
740'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 201 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt

SIDE ONE

API No. 15-059 - 23892

County Franklin

SW SW NW Sec. 1 Twp 16 Rge. 20 East West

2805' 2813 FSL 5170 FEL-KCC
Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

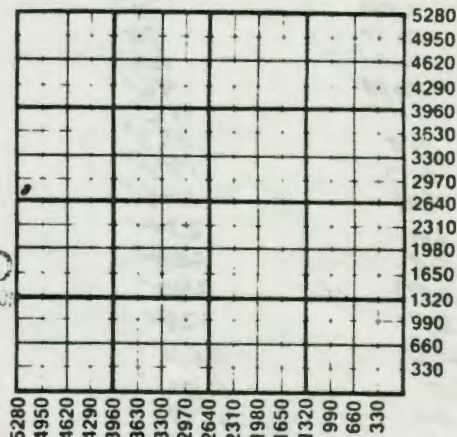
Lease Name EDWARD SEYLER Well # 1

Field Name SEYLER

Producing Formation 1st SQUIRREL

Elevation: Ground 970 KB 974

Section Plat



RECEIVED
OCT 23 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner (Stream, pond etc)..... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5 TP		0		23 API
	Bbls	MCF	Bbls	CFPB	

300-24

SIDE TWO

Operator Name INLAND RESOURCES Lease Name SEYLER Well # 1

Sec 1 Twp 16 Rge 20 East West County FRANKLIN

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 676
 Used on Lease Dually Completed 683

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Depth	Formation	Top	Bottom
40'	Top Soil + Clay	40'	
26'	LM	60'	
2'	BK SH	62'	
8'	LM	70'	
4'	SH	76'	
11'	LM	89'	
7'	SH	96'	
16'	LM	112'	
4'	SH	153'	
31'	LM	184'	
52'	SH	246'	
36'	LM	270'	
14'	SH	284'	
6'	LM	290'	
14'	SH	324'	
11'	LM	325'	
2'	SH	335'	
2'	LM	339'	
5'	SH	353'	
3'	LM	356'	
3'	SH	359'	
4'	LM	375'	
2'	SH	379'	

Name	Top	Bottom
LM	23'	402'
SH	4'	406'
LM	13'	418'
SH	164'	587'
LM	10'	597'
SH	7'	604'
LM	6'	610'
SH	6'	616'
LM	10'	626'
SH	12'	638'
LM	4'	642'
SH	3'	645'
LM	6'	651'
SH	4'	655'
LM	5'	660'
SH	6'	660'
LM	11'	677'
SAND	6'	683'
SH	47'	730'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9"	6 1/4"	10	0-20	PORTLAND	5	
PRODUCTION	5 1/2"	2 1/2"	5	0-730	"	110	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	676-683	FRACK 70.5X 10.24 SAND	676-683

TUBING RECORD Size 1 1/2 Set At Packer at Liner Run Yes No

Date of First Production 6-17-85 Producing Method Flowing Pumping Gas Lift Other (explain).....