

3-16-20E

TYPE



AFFIDAVIT OF COMPLETION FORM

State Geological Survey

ACO-1 WELL HISTORY

81

SIDE ONE

WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23, 124

ADDRESS 222 E. 3rd COUNTY Franklin

Ottawa, Kansas 66067 FIELD Wildcat

** CONTACT PERSON Jim Mietchen PROD. FORMATION Squirrel

PHONE (913) 242-2700

PURCHASER LEASE Matteson III

ADDRESS WELL NO. # 1

DRILLING Oil Drillers & Developers, Inc. 165 Ft. from S N - VCC Line and

CONTRACTOR o/o Dr. Jerry Feagan 165 Ft. from W Line of

ADDRESS 901 Garfield Topeka, Kansas 66606 the NW 1/4 (Qtr.) SEC 3 TWP 16 RGE 20 (E)

PLUGGING Leach Well Pulling Service WELL PLAT (Office Use Only)

CONTRACTOR R.R. #2

ADDRESS Osawatomie, Kansas 66064

TOTAL DEPTH 730 PBTD

SPUD DATE 1/16/83 DATE COMPLETED 9/26/83

ELEV: GR 947 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 53' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

SEP 28 1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

James L. Mietchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Mietchen (Name)

SIDE TWO

541822

ACO-1 WELL HISTORY (E)

OPERATOR Kansas Oil Properties, Inc. LEASE Matteson III SEC. 3 TWP. 16 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil	0	20	lime	668
shale	20	50	shale	671
lime	50	77	lime	689
shale	77	84	shale	691
lime	84	95	lime	695
shale	95	97	sans*	711
lime	97	117	shale	713
shale	117	149		730
lime	149	154		
shale	154	253		
lime	253	274		
shale	274	285		
lime	285	305		
shale	305	327		
lime	327	336		
shale	336	342		
lime	342	346		
shale	346	357		
lime	357	366		
shale	366	369		
lime	369	382		
shale	382	389		
lime	389	414		
shale	414	418		
lime	418	432		
shale	432	434		
lime	434	440		
shale	440	605		
lime	605	620		
shale	620	623		
lime	623	627		
shale	627	634		
lime	634	643		
shale	643	657		
lime	657	660		
shale	660	668		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		53'	Portland		2% Jel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packers set at			