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 NOTARY PUBLIC - State of Kansas
JOE W. SMITH
My Appt. Exp. _____

Sec...Twp...Rge.

SIDE TWO

Operator Name Painter Oil Company Lease Name..... Lester Scott Well #..... 2
 Sec..... 3 Twp..... 16 Rge..... 20 East Franklin
 County..... Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Lime	671'	674'
Shale	674'	723'
Sand Odor	723'	729'
Shale	729'	742'
Laminated Sand Odor	742'	753'
Shale	753'	801'
Sandy	801'	804'
Sand	804'	815'
Shale Sandy	815'	821'
Shale	821'	830'
Sand	830'	862'
Sandy Shale	862'	886'
Shale	886'	907'

CASING RECORD ☐ New

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface completion	9 5/8"	7 inch 2 7/8"		828'	OWC	5 90	2 7/8"

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD

Size Set At Packer at Liner Run ☐ Yes ☒ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours

Oil Gas Water Gas-Oil Ratio Gravity
 N/A N/A N/A
 Bbls MCF Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Commingled

