

CPI NO. 15-...059-24318

County Franklin

NW NE NW Sec. 3 Twp. 16 Rge. 20 X East
West

4950 Ft North from Southeast Corner of Section
3865 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....**Lester Scott**.....Well #.**3**.....

Field Name.....In-Field.....

Producing Formation... **Bartlesville**.....

Elevation: Ground.....945.....KB.....950.....
Section Plat

9873
rator: License # Painter Oil Co.
Name
Address Rt. 2 Box 141 B
City/State/Zip Wellsville, KS 66092

Chaser.....Penatech Gas.....
.....Taland Crude.....

Refer Contact Person **Joe Smith**.....
Phone **913-242-7310**.....

tractor: License # 3417
Name Simpson Drilling

Isite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
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Oil	— SWD	— Temp Abd
Gas	— InJ	— Delayed Comp KAR
Dry	— Other (Core, Water Supply etc.)	

OWNO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/14/88	3/16/88	3/16/88
.....		
id Date	Date Reached TD	Completion Date

800'

al Depth PBTD

40
 Joint of Surface Pipe Set and Cemented at.....feet
 Multiple Stage Cementing Collar Used? Yes ☒ No
 If yes, show depth set.....feet
 alternate 2 completion, cement circulated
 to 750.....feet depth to Full Place 11.5X cm
 Cement Company Name C.W.F. Ltd. ~~ated~~
 Polce # 73071

AS GEOLOGICAL SURVEY
WICHITA BRANCH

JUN 17 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Two Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 900 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 2-3-130, 82-3-107 and 82-3-106 apply.

information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have
an fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth E. Mullan

File... Pumpkin Date 6-14-81

described and sworn to before me this 19 day of June

tary Public.....

te. Commission Expires.....1-10-91.....

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

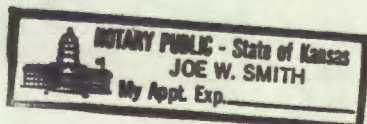
C Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other
		(Specify)

Form ACO-1 (5-86)

Sec. 2. Twp. 15. Rge. 200



SIDE TWO

Operator Name Pioneer Oil Lease Name... Leater. Scott Well #... 3Sec..... 3 Twp... 16 Rge... 20 ☒ East
County... Franklin ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Shale	438'	623'
Lime	623'	631'
Shale	631'	724'
XXXX Sand	724'	739'
Shale	739'	741'
Sandy Laminated	741'	752'
Shale	752'	760'
Sandy Shale	760'	770'
Shale	770'	800'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Completion	8" 5 1/4	7" 2 7/8		40' 790'	Portland Portland	5 86	2.2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	726 TO 744	45 SACKS SAND 80 BBL OIL	726-744

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
3-24-88	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
4 Bbls	0 MCF	0 Bbls	CFPB	24.9	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

.726-744...

☐ Dually Completed
☐ Conmingled

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