

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-059-24324

County Franklin

NW NE NW Sec. 3 Twp. 16 Rge. 20 East West

4950 Ft North from Southeast Corner of Section
3810 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

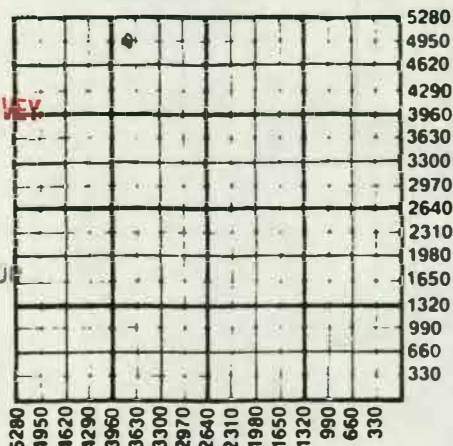
Lease Name Lester Scott Well #. 5

Field Name In Field

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East WestSurface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East WestOther (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3/28/88 4/1/88 4/1/88
Spud Date Date Reached TD Completion Date

713' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from 713 feet depth to 0 SX cmt

Cement Company Name Consolidated 73121

Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dwayne McCune

Title Consultant Date 11-22-88

Subscribed and sworn to before me this 22 day of Nov.

Notary Public Donald O. Nutt

Date Commission Expires 3/8/90

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name **Painter Oil** Lease Name **Lester Scott** Well # **5**
Sec. **3** Twp. **16** Rge. **20** ☒ East ☐ West County **Franklin**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Shale	489'	636'
Sand Bleed	536'	544'
Shale	544'	567'
Lime	567'	577'
Shale	577'	586'
Lime	586'	597'
Shale	597'	602'
Lime	602'	608'
Shale	608'	615'
Lime	615'	622'
Shale	622'	638'
Lime	638'	642'
Shale	642'	645'
Lime	645'	650'
Shale	650'	662'
Lime	662'	674'
Shale	674'	695'
Sand Odor Bleed	695'	705'
Shale	705'	713'

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CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		2.75		40			
Completion		2.75		713			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

3-16-20E

SHEET LOG

WELL NO. 5
 FARM Lester Scott
 STATE Kansas COUNTY Franklin
 SECTION 3 TOWNSHIP 16 RANGE 20
 WELL OWNER Painter Oil Company

SPUD DATE 3/29/88
 COMPLETION DATE 4/1/88
 DRILLER'S NAME Simpson Drilling
 DRILLER'S NAME _____
 A.P.P. NO. 059-24324

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
30'	Topsoil & Clay	30'	5'	Shale	409'
12'	Shale	42'	11'	Lime	420'
5'	Lime	47'	62'	Shale	482'
2'	Shale	49'	7'	Shale Sandy	489'
17'	Lime	66'	47'	Shale	536'
6'	Shale	72'	8'	Sand Bleed	544'
12'	Lime	84'	23'	Shale	567'
9'	Shale	93'	10'	Lime	577'
10'	Lime	107'	9'	Shale	586'
30'	Shale	137'	11'	Lime	597'
20'	Lime	157'	5'	Shale	602'
31'	Shale	188'	6'	Lime	608'
2'	Lime	190'	7'	Shale	615'
51'	Shale	241'	7'	Lime	622'
2'	Lime	243'	16'	Shale	638'
1'	Shale	244'	6'	Lime	642'
19'	Lime	263'	3'	Shale	645'
17'	Shale	280'	5'	Lime	650'
5'	Lime	285'	12'	Shale	662'
2'	Shale	287'	12'	Lime	674'
5'	Lime	292'	21'	Shale	695'
22'	Shale	314'	10'	Sand Odor Bleed	705'
12'	Lime	326'	8'	Shale	713'
3'	Shale	329'			
2'	Lime	331'			
15'	Shale	346'			
10'	Lime	356'			
4'	Shale	360'			
12'	Lime	372'			
8"	Shale	380'			
24'	Lime	404'			

TD 713 ft.
 Set 40 ft. of 6½" pipe
 Set 713 ft. of 2 7/8" pipe

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