

and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-059-24326

County... Franklin

W $\frac{1}{2}$... NE... NW Sec. 3... Twp. 16. Rge. 20... East
West

4620... Ft North from Southeast Corner of Section
3810... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Lester Scott... Well #... 6

Field Name... In-Field

Producing Formation... Bartlesville

Elevation: Ground... KB

Operator: License # 9873
Name Painter Oil Company
Address Rt. 2 Box 141 B
City/State/Zip Wellsville, KS, 66092

Purchaser... *Inland Crude*

Operator Contact Person Joe Smith
Phone 913-242-7310

Contractor: License # 3417
Name Simpson Drilling

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4/9/88 4/12/88 4/12/88
Spud Date Date Reached TD Completion Date

800'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at... 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... 800... feet depth to... 0... w/. 82 SX cmt
Cement Company Name Consolidated
Invoice # 73123

JAN 26 1989

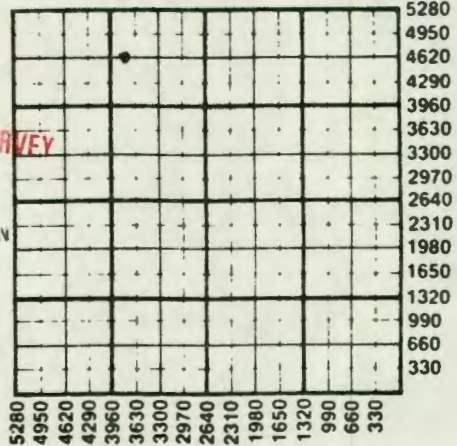
KANSAS GEOLOGICAL SURVEY
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Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)...
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Dwayne McCune*
Title *Consultant* Date *11-22-88*

Subscribed and sworn to before me this *22* day of *Nov*
9..88
Notary Public *Ronald O Nutt*
Notary Commission Expires *3/8/90*

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 3, Twp. 16, Rge. 20E

DONALD O. NUTT
Notary Public
State of Kansas
Exp.

SIDE TWO

Operator Name **PAIDIA OIL** Lease Name **Leiter Scott** Well # **6**

Sec. **3** Twp. **16** Rge. **20** East West County **Franklin**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale	470'	535'
Sandy Shale	535'	540'
Shale	540'	583'
Lime	583'	593'
Shale	593'	598'
Lime	598'	605'
Shale	605'	613'
Lime	613'	620'
Shale	620'	635'
Lime	635'	640'
Shale	640'	646'
Lime	646'	648'
Shale	648'	652'
Lime	652'	655'
Shale	655'	660'
Pt. Scott Lime	660'	670'
Shale	670'	680'
Sand	680'	685'
Shale	685'	800'

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Completion		6 1/2" 2 7/8"		40' 767'			

Spots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	680-690		

LOGGING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1.0 BOPD					
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3-16 20E

SHEET LOG

WELL NO. 6
FARM Lester Scott
STATE Kansas COUNTY Franklin
SECTION 3 TOWNSHIP 16 RANGE 20
WELL OWNER Painter Oil Company

SPUD DATE 4/9/88
COMPLETION DATE 4/12/88
DRILLER'S NAME Simpson Drilling
DRILLER'S NAME _____
A.P.P. NO. 15-059-24326

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
32'	Topsoil & Clay	32'	4'	Shale	404'
18'	Shale	50'	4'	Lime	408'
3'	Lime	53'	1'	Shale	409'
3'	Shale	56'	10'	Lime	419'
17'	Lime	73'	41'	Shale	460'
7'	Shale	80'	10'	Sandy Shale	470'
11'	Lime	91'	65'	Shale	535'
9'	Shale	100'	5'	Shale Sandy	540'
19'	Lime	119'	43'	Shale	583'
2'	Shale	121'	10'	Lime	593'
2'	Lime	123'	5'	Shale	598'
4'	Shale	127'	7'	Lime	605'
14'	Lime	141'	8'	Shale	613'
2'	Shale	143'	7'	Lime	620'
11'	Lime	154'	15'	Shale	635'
3'	Shale	157'	5'	Lime	640'
3'	Lime	160'	6'	Shale	646'
14'	Shale	174'	2'	Lime	648'
6'	Lime	180'	4'	Shale	652'
58'	Shale	238'	3'	Lime	655'
4'	Lime	242'	5'	Shale	660'
2'	Shale	244'	10'	Ft. Scott Lime Bleed OD.	670'
17'	Lime	261'	10'	Shale	680'
18'	Shale	279'	5'	Sand	685'
10'	Lime	289'	115'	Shale	800'
23'	Shale	312'			
18'	Lime	330'			
14'	Shale	344'			
8'	Lime	352'			
3'	Shale	355'			
13'	Lime	368'			
8'	Shale	376'			
24'	Lime	400'			

TD 800 ft.
Set 40' of 6 1/2" pipe
Set 767' of 2 7/8" pipe

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