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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9873
Name Painter Oil Co
Address R.R. #3 Box 141-B
Wellsville, Kansas 66092
City/State/Zip

Purchaser Crude Marketing

Operator Contact Person Mr. Joe Smith
Phone (913) 242-7310

Contractor: License # 3417
Name Simpson Drilling

Site Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

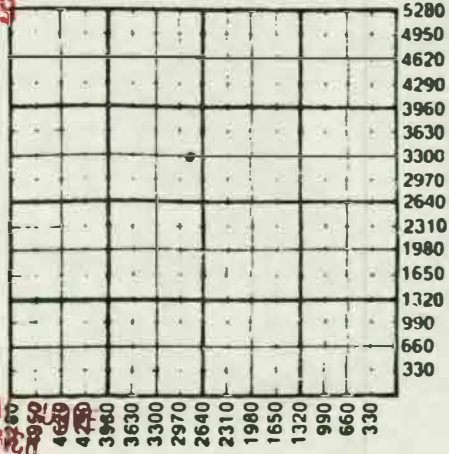
Drilling Method:
 Mud Rotary Air Rotary Cable
11-12-88 11-20-88 12-9-88
Spud Date Date Reached TD Completion Date
900 764
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 40 feet depth to surface 15 SX cmt
Cement Company Name Simpson Drilling
Invoice # None

API NO. 15-059-24,395
County Franklin
Sec. 3 Twp. 16 Rge. 20E East
3300 2805 Ft North from Southeast Corner of Section
3192 ESE 3319 PEG-KCC
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Lester Scott Well # 11
Field Name Unnamed
Producing Formation Squirrel
Elevation: Ground 939 KB
Section Plat

FEB 14 1989



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WICHITA, KANSAS
KANSAS GEOLOGICAL
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Boayne McCune*
Title
Date 2-8-89

Subscribed and sworn to before me this 8th day of Feb 1989.
Notary Public *Edwin Craig*
Date Commission Expires 1-25-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 3 Twp. 16 Rge. 20E



Operator Name Painter Oil Co Lease Name Lester Scott Well # 11

Sec. 3 Twp. 16 Rge. 20E East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base K.C.		418
Upr. Knobtown	425	431
Lwr. Knobtown	460	465
Base Ft. Scott		669
Squirrel	676	686
Cattleman	784	798
Total Depth		900

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/4"		40	Portland	15	
Portland	5 5/8"	2 7/8"		764	Portland	98	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	WAITING ON COMPLETION		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbl's	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

SHEET LOG

3-1620E

WELL NO. 11
 FARM Lester Scott
 STATE Kansas COUNTY Franklin
 SECTION 3 TOWNSHIP 16 RANGE 20 E
 WELL OWNER Painter Oil Company

SPUD DATE 11/12/88
 COMPLETION DATE 11/20/88
 DRILLER'S NAME Simpson Drilling
 DRILLER'S NAME _____
 A.P.P. NO. 15-059-24395

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
8'	Topsoil & Clay	28'	5'	LOW/Knob. Sandy Shale	465'
15'	Shale	43'	121'	Shale	586'
7'	Lime	50'	11'	Lime	597'
2'	Shale	52'	4'	Shale	601'
16'	Lime	68'	7'	Lime	608'
6'	Shale	74'	6'	Shale	614'
12'	Lime	86'	7'	Lime	621'
7'	Shale	93'	8'	Shale	629'
17'	Lime	110'	13'	Lime	642'
5'	Shale	115'	4'	Shale Bl.	646'
6'	Lime	121'	11'	Lime	657'
3'	Shale	124'	7'	Shale	664'
6'	Lime	130'	5'	Ft. Scott Lime Bleed OD	669'
18'	Shale	148'	7'	Shale	676'
3'	Lime	151'	10'	Bleed Odor Sand	686'
93'	Shale	234'	17'	Shale	703'
24'	Lime	258'	6'	Lime	709'
18'	Shale	276'	23'	Shale	732'
9'	Lime	285'	5'	Lam. Sand	737'
24'	Shale	309'	47'	Shale	784'
12'	Lime	321'	14'	Cattleman Sand	798'
2'	Shale	323'	24'	Shale	822'
12'	Lime	335'	4'	Lime	826'
6'	Shale	341'	6"	Shale Sandy	832'
9'	Lime	350'	13'	Shale	845'
2'	Shale	352'	2'	Lime	847'
3'	Lime	365'	37'	Shale	884'
9'	Shale	374'	3'	Black Shale	887'
16'	Lime	390'	13'	Shale	900'
2'	Shale	392'			
26'	Lime	418'			
7'	Shale	425'			
6'	UP/Knob. Sandy Shale	431'			
29'	Shale	460'			

Upr. 10
 core
 ind. 7'

TD 900 ft.
 2 Cores 677-689, 733-747
 Set 40' of 6 1/4"
 Set 760' of 2 7/8"

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION

FEB 10 1989

CONSERVATION DIVISION
 Wichita Kansas

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