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SIDE TWO

Operator NamePalmer Oil Co..... Lease Name...Lester Scott.....Well #..9.....

Sec.....3..... Twp.....16..... Rge.....20..... ☒ East
☐ West

County.....Franklin.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Lime	661'	564'
Shale	664'	678'
Ft. Scott Lime, Bleed	678'	689'
Shale	689'	699'
Sand, Odor, Bleed	699'	714'
Sandy Shale	714'	720'
Shale	720'	744'
Sand, Odor, Bleed	744'	754'
Sandy Shale	754'	760'
Shale	760'	780'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Completion		6 3/4" 2 7/8"		40' 770'			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2 spf	710' - 732'	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ NoDate of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled