

Sec. 3. Twp. 1. Range. 20 E.

SIDE TWO

Operator Name Painter Oil Co Lease Name Lester Scott Well # I-3

Sec. 3 Twp. 16 Rge. 20 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Lansing	41	
Kansas City		421
Knobtown Ss.	426	432
Marmaton	582	696
Squirrel Ss.	701	705
Total Depth		780

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 STATE CORPORATION COMMISSION
 STATE CORPORATION

NOV 23 1988

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		6 1/4"		40	Portland	12	
Prod.		2 7/8"		775	Portland	83	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	704'-714'		

TUBING RECORD				Liner Run ☐ Yes ☒ No	
Size	Set At	Packer at			

Date of First Production	Producing Method				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	bbl's	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Comingled

SHEET LOG

WELL NO. I-3
FARM LESTER SCOTT
STATE KS COUNTY FRANKLIN
SECTION 3 TOWNSHIP 14 RANGE 20E
FOR WELL OWNER Painter Oil

COMMENCED SPUDING 8-20-88
FINISHED DRILLING 8-24-88
DRILLER'S NAME Simpson Drilling
DRILLER'S NAME
A.P.I. NO. 15-059-24,359

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
30'	Topsoil & Clay	30'
11'	SHALE	41'
3'	LIME	44'
1'	SHALE	45'
20'	LIME	65'
5'	SHALE	70'
13'	LIME	83'
9'	SHALE	92'
12'	LIME	104'
33'	SHALE	137'
17'	LIME	154'
87'	SHALE	241'
2'	LIME	243'
1'	SHALE	244'
21'	LIME	265'
19'	SHALE	284'
10'	LIME	294'
22'	SHALE	316'
19'	LIME	337'
12'	SHALE	349'
9'	LIME	358'
3'	SHALE	361'
15'	LIME	376'
5'	SHALE BL	381'
27'	LIME	408'
3'	SHALE	411'
2'	LIME	413'
3'	SHALE	416'
5'	LIME	421'
5'	SHALE	426'
6'	KNOB TOWN SANDY SHALE	432'
33'	SHALE	465'
10'	LOWER SANDY SHALE	475'
107'	SHALE	582'
3'	LIME	585'
11'	SANDY LIME	596'
6'	SHALE	602'
9'	LIME	611'
5'	SHALE	616'
9'	LIME	625'
9'	SHALE BL.	634'
23'	LIME	657'
3'	SHALE	660'

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
4'	LIME	604'
16'	SHALE	680'
6'	LIME	686'
4'	SHALE	690'
6'	F.T.S. LIME	696'
5'	SHALE	701'
4'	BLED SAND/LAM. OR.	705'
35'	SHALE	740'
8'	SAND	748'
32'	SHALE	780'
	40' OF 6 "H"	
	775' OF 2 7/8 "	
	1 CORE	.
	KANSAS GEOLOGICAL SURVEY	
	WICHITA BRANCH	
	RECEIVED	
	STATE HISTORIC COMMISSION	
	JUL 9 3 1986	
	CONSERVATION DIVISION	
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