

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-059-24,378.....

County.....Franklin.....

NE NW NW 3 16 20 X East
..... Sec..... Twp..... Rge..... West

4785 4486 FSL 383 FEL NW N
... Ft North from Southeast Corner of Section
... 3620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name..Lester.Scott.....Well #..I-7..

Field Name...Unnamed.....

Producing Formation..Squirrel..Sandstone.....

Elevation: Ground.....942.....KB.....

Section Plot

NOV 29 1988

V

280 950 620 4290 960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 9873
Name Painter Oil Co
Address Rt. 2 Box 141B
City/State/Zip Wellsville, KS 66092

Purchaser

Operator Contact Person Mr. Joe Smith
Phone (913) 242-7310

Contractor: License # 3417
Name Simpson Drilling

Wellsite Geologist.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

<u>Oil</u>	<u>SWD</u>	<u>Temp Abd</u>
<u>Gas</u>	<u>X</u> Inj	<u>Delayed Comp.</u>
<u>Dry</u>	Other (Core.	Water Supply etc

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If OMW/O:old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....

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WELL HISTORY

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Drilling Method:       X  Mud Rotary          Air Rotary          Cable
.9/15/88.....      .9/21/88.....      .9/22/88.....
Spud Date              Date Reached TD        Completion Date
      780                      754
.....
Total Depth            PBTD

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Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...760...feet depth to...0...w/...100...SX cmt
Cement Company Name Consolidated
Invoice # 74477

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne McCune

Title..... Consultant Date 11-22-87

Subscribed and sworn to before me this 12 day of Nov 1888.

Notary Public.....*Honold C. Smith*.....

Date Commission Expires.....3/2/90.....

K.C.C. OFFICE USE ONLY

F — Letter of Confidentiality Attached
C — Wireline Log Received
C — Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

Sec. 3. Twp. 16. Rge. 20 E

Operator Name Painter Oil Co Lease Name Lester Scott Well # I-7Sec. 3 Twp. 16 Rge. 20 ☒ East
☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Lansing	45	
Kansas City		425
Marmaton	581	698
Squirrel Ss.	706	712
Cattleman Ss.	727	780
Total Depth		780

RECEIVED
STATE CORPORATION COMMISSION
STATE CORPORATION

NOV 23 1988

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		6 1/4"		40'	Portland	12	
Production		2 7/8"		760	Portland	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	709'-719'						
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

COMMENCED SPUDING 9/25/88
FINISHED DRILLING 9/21/88
DRILLER'S NAME Simpson Drilling
DRILLER'S NAME _____
A.P.I. NO. 15-059-24,378

[illegible]