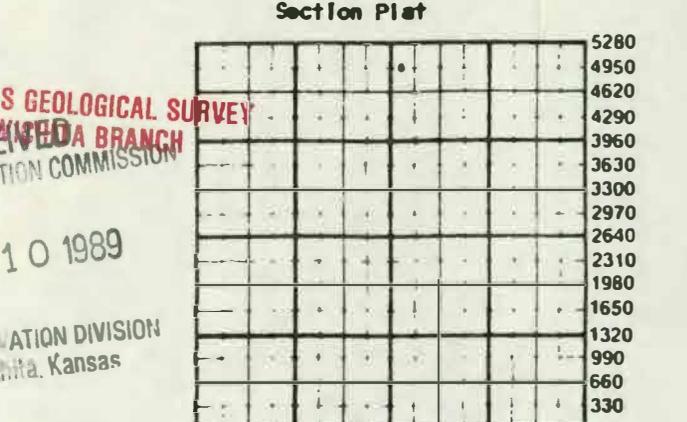


STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-059-24,393
County... Franklin
..... NE NE NW
..... NW NE 3 Twp 16 Rge 20E
4950 4673 FSL & 2763 FEL -
2475 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Lester Scott Well #... I-8
Field Name... Unnamed
Producing Formation... Squirrel
Elevation: Ground... 940 KB



FEB 14 1989
WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 9873
Name... Painter Oil Co
Address... R.R.#3 Box 141-B
..... wellsville, Kansas 66092
City/State/Zip

Purchaser... Crude Marketing

Operator Contact Person... Mr. Joe Smith
Phone... (913) 242-7310

Contractor: License # 3417
Name... Simpson Drilling

Wellsite Geologist... None
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If CWMO: old well info as follows:
Operator

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-2-88	12-8-88	12-9-88
Spud Date	Date Reached TD	Completion Date
800	780	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at... 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 40.....feet depth to surface/... 15 SX cmt
Cement Company Name... Driller
Invoice # None

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, in compliance with the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have read and fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... *DeWayne McCune*
Date... 2-8-87

Witnessed and sworn to before me this 8th day of Feb 1987
Notary Public... *Eloise Craig*
Notary Commission Expires... 1-25-92

K.C.C. OFFICE USE ONLY

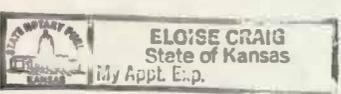
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other

(Specify)

Sec. 3 Twp. 16 Rge 20E



Painter Oil Co.

Lester Scott

I-8

Operator Name Lease Name..... Well #.....

Sec..... 3 Twp..... 16 Rge..... 20E East West County..... Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base K.C.		430
Upr. Knobtown	438	448
Lwr. Knobtown	480	488
Base Ft. Scott		682
Squirrel, Upper	686	691
Squirrel, Lower	743	749
Cattleman	780	789
Total Depth		800

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/2"		40	Portland	15	
Production	5 5/8"	2 7/8"		774	Portland	83	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	WAITING ON COMPLETION		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

316-20E

SHEET LOG

WELL NO. 8
FARM Lester Scott
STATE Kansas COUNTY Franklin
SECTION 3 TOWNSHIP 16 RANGE 20 E
WELL OWNER Painter Oil Company

SPUD DATE 12/2/88
COMPLETION DATE 12/8/88
DRILLER'S NAME Simpson Drilling
DRILLER'S NAME _____
A.P.P. NO. 15-059-24393

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
22'	Topsoil & Clay	22'	8'	Lime	606'
9'	Shale	41'	20'	Shale	626'
4'	Lime	45'	8'	Lime	634'
2'	Shale	47'	15'	Shale	649'
17'	Lime	64'	3'	Lime	651'
6'	Shale	70'	4'	Shale	655'
2'	Lime	82'	14'	Lime	668'
6'	Shale	88'	6'	Shale	675'
20'	Lime	108'	7'	Ft. Scott Lime	682'
24'	Shale	132'	4'	Shale	686'
19'	Lime	151'	5'	Bleed Odor Sand	691' ^{JP}
3'	Shale	154'	26'	Sandy Shale	717' ⁵
2'	Lime	156'	3'	Lime	720' ^{LW}
85'	Shale	241'	23'	Shale	743' ⁵
23'	Lime	264'	6'	Odor Sand	749'
16'	Shale	280'	31'	Shale	780'
3'	Lime	283'	9'	Cattleman Sand	789'
2'	Shale	285'	11'	Shale	800'
9'	Lime	294'			
25'	Shale	319'			
11'	Lime	330'			
3'	Shale	333'			
2'	Lime	335'			
15'	Shale	350'			
26'	Lime	376'			
7'	Shale	383'			
27'	Lime	410'			
4'	Shale	414'			
6'	Lime	430'			
8'	Shale	438'			
10'	Sandy Shale	448'			
32'	Shale	480'			
8'	Sandy Shale	488'			
110'	Shale	598'			

TD 800' [?] [?]
2 Cores 687-693, 743-753
Set 40' of 6 1/4"
Set 780' of 2 7/8"

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

FEB 10 1989

CONSERVATION DIVISION
Wichita, Kansas