

SIDE TWO

Operator Name Painter Oil Co Lease Name Lester Scott Well # 10 ¹⁰⁰⁰ (~~11~~)

Sec. 3 Twp. 16 Rge. 20E East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base K.C.		434
Upr. Knobtown	439	446
Lwr. Knobtown	484	491
Base Ft. Scott		688
Squirrel, Middle	710	719
Squirrel, Lower	743	749
Cattlemen	780	789
Total Depth		800

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/4"		40	Portland	15	
Portland	5 5/8"	2 7/8"		775	Portland	90	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	WAITING ON COMPLETION		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3-16-20E

SHEET LOG

WELL NO. 10
 FARM Lester Scott
 STATE KS COUNTY Franklin
 SECTION 3 TOWNSHIP 16 RANGE 20 E
 WELL OWNER Painter Oil Company

SPUD DATE 12/10/88
 COMPLETION DATE 12/28/88
 DRILLER'S NAME Simpson Drilling
 DRILLER'S NAME _____
 A.P.P. NO. 15-059-24394

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
23'	Topsoil & Clay	23'	5'	Shale	439'
29'	Shale	52'	7'	Up/Knob. Sandy Shale	446'
26'	Lime	78'	38'	Shale	484'
6'	Shale	84'	7'	Low/Knob. Sandy Shale	491'
12'	Lime	96'	104'	Shale	595'
9'	Shale	105'	15'	Lime	610'
1'	Lime	106'	12'	Shale	622'
3'	Shale	109'	8'	Lime	630'
20'	Lime	129'	9'	Shale	639'
6'	Shale	135'	13'	Lime	652'
19'	Lime	154'	3'	Black Shale	655'
89'	Shale	243'	5'	Lime	660'
23'	Lime	266'	19'	Shale	679'
21'	Shale	287'	9'	Lime	688'
7'	Lime	294'	22'	Shale	710'
16'	Shale	310'	9'	Bleed Odor Sand	719' mid 9'
2'	Lime	312'	19'	Sandy Shale	738'
8'	Shale	320'	3'	Lime	741'
4'	Lime	324'	2'	Shale	743'
5'	Shale	329'	5'	Heavy Bleed Odor Sand	748' Lwr 5'
5'	Lime	334'	52'	Shale	800'
15'	Shale	349'			
15'	Lime	364'			
3'	Shale	367'			
12'	Lime	379'			
5'	Shale	384'			
27'	Lime	411'			
3'	Shale	414'			
4'	Lime	418'			
3'	Shale	421'			
13'	Lime	434'			

TD 800 ft.
 Two Cores 710-724, 743-760
 Set 40 ft. of 6 1/4"
 Set 780 ft. of 2 7/8"

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 10 1989
 CONSERVATION DIVISION
 Wichita, Kansas

745
 120
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