

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Company, Inc.
address 5865 Fairwood Lane
City/State/Zip Memphis, Tennessee 38119

Operator Contact Person Jerry Hardsaw
Phone 913-242-5332

Contractor: license # 6807
name Oil Drillers and Developers, Inc.

Well Geologist none
Phone Square Deal Oil Co., Inc.
PURCHASER

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
12/8/84 12/10/84 5/8/85
Spud Date Reached TD Completion Date

790'
Total Depth PBTD
Wireline Log Recd
Surface Pipe Set and Cemented at 52' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
NG RECORD size set at packer at

First Production	Producing method				
5/8/85	☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
Production 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2.0		.2%		25.0
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

API NO. 15-059-23,779

County Franklin

NE 1/4 Sec 4 Twp 16 Rge 20

495 FSL 5115 Ft North from Southeast Corner of Section
165 FEL 495 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

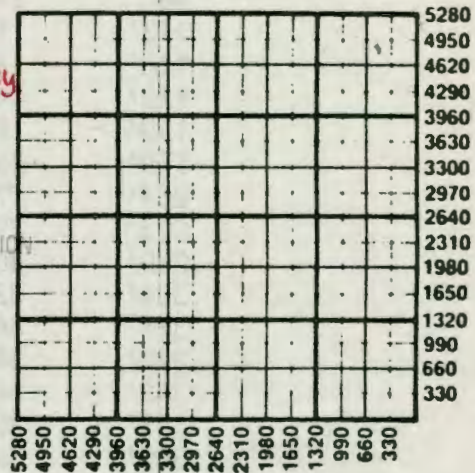
Lease Name Scamman Well# 5

Field Name Infield

Producing Formation First Squirrel

Elevation: Ground 925' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
Liner Run ☐ Yes ☐ No

tion gas: ☒ vented

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No	Name	Top	Bottom
Samples Sent to Geological Survey	☐ Yes	☒ No			
Cores Taken	☒ Yes	☐ No			
Formation Description	☐ Log	☐ Sample			
Topsoil & Clay	0'	51'	Shale	619'	629'
Lime	51'	55'	Lime	629'	636'
Shale	55'	57'	Shale	636'	651'
Lime	57'	75'	Lime	651'	654'
Shale	75'	81'	Shale	654'	661'
Lime	81'	92'	Lime	661'	670'
Shale	92'	96'	Shale	670'	693'
Lime	96'	113'	Sand	693'	704'
Shale	113'	118'	Shale	704'	790'
Lime	118'	120'			
Shale	120'	149'			
Lime	149'	169'			
Shale	169'	251'			
Lime	251'	273'			
Shale	273'	290'			
Lime	290'	304'			
Shale	304'	325'			
Lime	325'	340'			
Shale	340'	342'			
Lime	342'	345'			
Shale	345'	359'			
Lime	359'	367'			
Shale	367'	372'			
Lime	372'	385'			
Shale	385'	390'			
Lime	390'	414'			
Shale	414'	418'			
Lime	418'	432'			
Shale	432'	435'			
Lime	435'	436'			
Shale	436'	604'			
Lime	604'	610'			
Shale	610'	616'			
Lime	616'	619'			

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Use of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface...	9 1/8"	6 1/2"		52'	portland	15-16	2% gel
completion	5 5/8ths	2 7/8"		782'	"	65	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
/ft.	698.0'-704.0'						