

41620E (Ind)

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc.

API NO. 15-059-22,800

ADDRESS 222 E. 3rd Street

COUNTY Franklin

Ottawa, Kansas 66067

FIELD Wildcat

** CONTACT PERSON Jim Mietchen

PROD. FORMATION Squirrel

PHONE (913) 242-2700

PURCHASER Square Deal Oil Co.

LEASE M. Scott

ADDRESS Chanute, Ks.

WELL NO. # 1

WELL LOCATION NE $\frac{1}{4}$

DRILLING Oil Drillers & Developers(Inland Resources)

165 Ft. ~~from~~ SFNL Line and

CONTRACTOR

165 Ft. ~~from~~ WFEL Line of the NE $\frac{1}{4}$ (Qtr.) SEC 4 TWP 16 RGE 20 (E)

ADDRESS 0/0 Dr. Jerry Feagan, 901 Garfield

Topeka, Kansas

PLUGGING None

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 800

SPUD DATE 1/11/83 DATE COMPLETED 1/14/83

ELEV: GR 947 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 52 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Date of first production

3/14/83

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Pumping

Gravity

26.0

Estimated

Oil

Gas

Water

Gas-oil ratio

Production - I.P. 10
Disposition of gas (vented, used on lease or sold)

MCF

2%

CFP

SIDE TWO

ACO-1 WELL HISTORY (E

OPERATOR Kansas Oil Properties, Inc. LEASE M. Scott

SEC. 4 TWP. 16 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			Cond't.	
Top Soil & Clay	0	20	shale	650
shale	20	50	lime	652
lime	50	77	shale	661
shale	77	84	lime	665
lime	84	96	shale	678
shale	96	100	lime	689
lime	100	116	sand	700
shale	116	151	lime	711
lime	151	160		780
shale	160	174		
lime	174	175		
shale	175	251		
lime	251	256		
shale	256	257		
lime	257	274		
shale	274	290		
lime	290	305		
shale	305	327		
lime	327	338		
shale	338	343		
lime	343	346		
shale	346	359		
lime	359	368		
shale	368	370		
lime	370	383		
shale	383	391		
lime	391	415		
shale	415	419		
lime	419	423		
shale	423	426		
lime	426	432		
shale	432	605		
lime	605	616		
shale	616	636		
lime	636	650		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	Used	6 1/4"		52	Portland		2% Jel
Completion		2 7/8		800	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		

TUBING RECORD

Size	Setting depth	Packer set at
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