

AFFIDAVIT AND COMPLETION FORM

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR T. I. Energy, Inc. API NO. 15-059-21,906

ADDRESS 401 S. Main St., Suite 3A, Ottawa Ks. 66067 COUNTY Franklin

FIELD _____

**CONTACT PERSON Betsey Deleuse LEASE Clark

PHONE 913/242-5224

PURCHASER _____

ADDRESS _____

WELL NO. #1 KCC

WELL LOCATION NE 1/4 2475 FNL 1/4 165 FEL

2485 Ft. from FNL Line and

165 Ft. from FEL Line of

the NE 1/4 SEC. 5 TWP. 16 RGE. 20E

DRILLING CONTRACTOR Meadowlark Drilling, Inc.

ADDRESS 521 N. Walker, Olathe, Kansas 66061

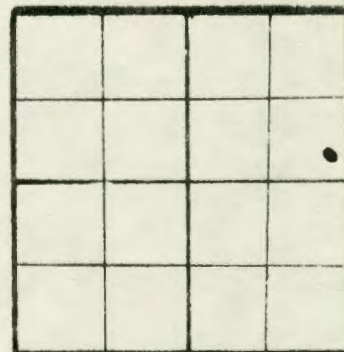
PLUGGING CONTRACTOR Jim Stonequist

ADDRESS Wellsville, Kansas 66092

TOTAL DEPTH 754 feet PBTD _____

SPUD DATE July 3, 1981 DATE COMPLETED 7-07-81

ELEV: GR _____ DF _____ KB _____



WELL PLAT
 (Quarter)
 or (Full)
 Section -
 Please
 indicate.

KCC _____
 KGS _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4					

LINER RECORD			PERFORATION RECORD		
Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

STATE RECEIVED
 CORPORATION COMMISSION
MAR 12 1982
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Alternating lime and shale	0	656		5-16-2
Myrick Station Limestone	656			
Mulky Hill Shale	691			
Water Sandstone, no oil	699.4	602.1		
Sandstone, water with little to no oil	702.6	718.9		
Sandstone, oil saturated but no bleeding	718.9	749.5		
Shale		754		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS,

D'Arcy C. Foster OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS the agent FOR T. I. Energy, Inc.

OPERATOR OF THE Clark LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS