

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32625Name: Sundstrom Farms IncAddress: 2057 Sand Creek TerrCity/State/Zip: Ottawa, KS 66067

Purchaser: _____

Operator Contact Person: Raymond SundstromPhone (785) 242-5422Fractor: Name: Town Oil Co.License: 6142

Wellsite Geologist: _____

Signate Type of Completion

☒ New Well _____ Re-Entry _____ Workover _____☒ Oil _____ SWD _____ SLOW _____ Temp. Abd. _____

_____ Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (Core, VSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

_____ Plug Back _____ PBTD _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SVD or Inj?) _____ Docket No. _____

-10-00 4-26-00 4-26-00

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 059-24874County FranklinNE NW NE- _____ Sec. 6 Twp. 16 Rge. 20 E190 Feet from S (circle one) Line of Section1740 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Name Sundstrom Well # 1Name OttawaProducing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth _____ PBTD _____

Amount of Surface Pipe Set and Cemented at 39 Ft.

Multiple Stage Cementing Collar Used? _____ Yes _____

If yes, show depth set _____ Ft.

If Alternate II completion, cement circulated from 39feet depth to surface w/ 14 ex caDrilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 1500-3000 ppm Fluid volume 80 blDewatering method used filled with layers of
soil over time allowed evaporation
Location of fluid disposal if hauled offsite: _____Operator Name Sundstrom FarmsLease Name Sundstrom #1 License No. 32625NE NW NE Quarter Sec. 6 Twp. 16 S Rng. 20 ECounty Franklin Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Raymond C. Sundstrom

Title _____ Date _____

Subscribed and sworn to before me this 12 day of June, 2000Notary Public Sandy HendricksonDate Commission Expires 6/26/2001

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SVD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify) _____

NOTARY PUBLIC
State of Kansas
SANDY HENDRICKSON
6/26/2001
My Appt. _____

Operator Name Sundstrom Farms IncLease Name SundstromWell # 1Sec. 6 Twp. 16 Rge. 20☒ EastCounty Franklin☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

See attached log

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 $\frac{1}{2}$		39	Portland	14	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
(Specify)