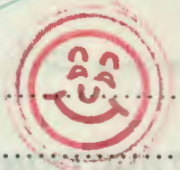


11-16-20F



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

API NO. 15 - 059-24,155  
County - FRANKLIN  
SE SE SE Sec. 11 Twp. 16 Rge 28

DESCRIPTION OF WELL AND LEASE

Operator: license # 6807  
name Oil Drillers & Developers  
address 901 GARFIELD  
City/State/Zip Topeka, KS 66606

165 Ft North from Southeast Corner of Section  
495 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Operator Contact Person Jack Simpson  
Phone (913) 755-3344

Lease Name SEYLER #2 Well# 3

Field Name UNKNOWN

Contractor: license # 6807  
name Oil Drillers & Dev

Producing Formation NONE

Elevation: Ground 875 KB 879

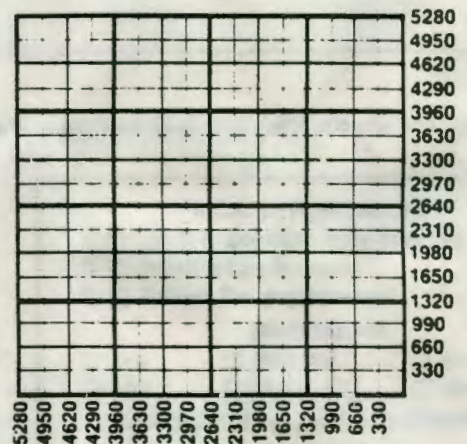
Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Section Plat



WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10/14/85 10/7/85 12/11/85  
Spud Date Date Reached TD Completion Date  
800' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Oil Drillers & Dev. Lease Name Seyler Well# 3 SEC 11 TWP 16 RGE 20  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

<b>TUBING RECORD</b>		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
 NONE

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surf-Case	7 1/4	6 1/4		40	PORTLAND	10	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

11-16-20E

SHEET LOG

Lease #2 well # 3

WELL NO. 4  
FARM Edward Seyler  
STATE Kansas COUNTY Franklin  
SECTION          TOWNSHIP          RANGE           
FOR WELL OWNER Jerry Feagan

COMMENCED SPUDING 10/4/85  
FINISHED DRILLING 10/6/85  
DRILLER'S NAME Bob Jack  
DRILLER'S NAME Robert Danny  
A.P.I. NO.         

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
35'	Topsoil & Clay	35'	7'	Lime	420'
6'	Lime	41'	140'	Shale	560'
4'	Shale	45'	20'	Sand show & odor	580'
17'	Lime	62'	6'	Sandy Shale	586'
6'	Shale	68'	10'	Lime	596'
12'	Lime	80'	11'	Shale	605'
3'	Shale	83'	21'	Lime	626'
17'	Lime	100'	12'	Shale	638'
39'	Shale	139'	7'	Lime	695'
25'	Lime	164'	12'	Shale	657'
78'	Shale	242'	2'	Lime	659'
30'	Lime	272'	11'	Shale	670'
4'	Shale	276'	4'	Ft. Scott Lime	674'
6'	Lime	282'	2'	Shale	676'
26'	Shale	308'	1'	Lime	677'
12'	Lime	320'	9'	Sand Little Show & odor	686'
8'	Shale	328'	4'	Shale	690'
2'	Lime	330'	1'	Sand odor Good show	691'
16'	Shale	346'	29'	Shale	720'
9'	Lime	355'	1'	Lime	721'
3'	Shale	358'	59'	Shale	780'
4'	Lime	372'	3'	Laminated Sand	783'
9'	Shale	381'	53'	Shale	836'
23'	Lime	404'	6'	Black Shale	842'
3'	Shale	407'	10'	Shale	852'
4'	Lime	411'	1'	Lime	853'
2'	Shale	413'	47'	Shale	900'

TD 900 feet  
Cored 1 time  
Set 40' of 6½" pipe

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

MAY 28 1987

RECEIVED  
STATE CORPORATION COMMISSION

MAY 23 1987

CONSERVATION DIVISION  
Wichita, Kansas