

API NO. 15-059-24297.....

County... Franklin
 .NW. NE. SE. Sec. 11. Twp. 16. Rge. 20. X East
 _____ West
 2145 Ft North from Southeast Corner of Section
 1020 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.. Seyler Well #.. 4

Field Name.....In-field.....

Reducing Formation....Bartlesville.....

Elevation: Ground.....KB.....

Section Plat

ATION DIVISION
ita. Kansas

RECEIVED
INNOVATION COMMISSION

AUG 29 1988

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:	___ Disposal
Docket #	___ Repressuring

Questions on this portion of the AC0-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
___ Groundwater.....Ft North from Southeast Corner
AL SURVEYFt West from Southeast Corner of
ANCH Sec Twp Rge ___ East ___ West
___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West
___ Other (explain).....
(purchased from city, R.W.D. #)

icate and filed with the Kansas Corporation Commission,
within 120 days of the spud date of any well. Rule
old confidential for a period of 12 months if requested
-3-107 for confidentiality in excess of 12 months.
g shall be attached with this form. Submit CP-4 form with
orarily abandoned wells.

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

☐ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

.....

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F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution		
☐ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

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Form ACO-1 (5-86)

Operator Name Oil Drillers & Developers Lease Name Seyler Well # 4

Sec. 11 Twp. 16 Rge. 20 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name	Top	Bottom
Sand	719'	723'
Shale	723'	756'
Lime	756'	760'
Shale	760'	765'
Lime	765'	768'
Shale	768'	771'
Lime	771'	780'
Shale	780'	797'
Lime	797'	807'
Shale	807'	841'
Lime	841'	860'
Shale	860'	865'
Sand	865'	875'
Shale	875'	920'

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	4"	6 3/4"		20'	Portland OWC	6 80	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	872 - 874	Shot through Acid	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

25,000

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☒ Sold☐ Used on Lease☐ Open Hole☒ Perforation☐ Other (Specify)☐ Dually Completed
☐ Commingled

SHEET LOG

WELL NO. 4
FARM Sexton
STATE KY COUNTY FRANKLIN
SECTION 11 TOWNSHIP 12 RANGE 20W
FOR WELL OWNER OIL DEPLETERS

COMMENCED SPUDING 1-7-88
FINISHED DRILLING 1-10-88
DRILLER'S NAME Simpson Drilling
DRILLER'S NAME _____
A.P.I. NO. 15-059-24297

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
0'	Topsoil & Clay	20'
3'	LIME	23'
7'	Shale	30'
18'	LIME	48'
7'	SHALE	55'
2'	LIME	65'
6'	SHALE	71'
15'	LIME	86'
37'	SHALE	123'
28'	LIME	151'
75'	SHALE	226'
28'	LIME	254'
6'	SHALE	260'
6'	LIME	266'
26'	SHALE	292'
13'	LIME	305'
9'	SHALE	314'
15'	LIME	329'
3'	SHALE	332'
2'	LIME	334'
112'	SHALE	350'
1'	LIME	360'
19'	SHALE	362'
3'	LIME	381'
3'	SHALE	384'
3'	LIME	387'
2'	SHALE	390'
2'	LIME	393'
5'	SHALE	398'
5'	LIME	403'
117'	SHALE	520'
5'	LIME	525'
32'	SHALE	557'
7'	SAND ONOP	564'
13'	LIME	577'
5'	SHALE	582'
6'	LIME	588'
5'	SHALE	593'
10'	LIME	603'
13'	SHALE	616'
4'	LIME	620'
3'	SHALE BL.	623'
17'	LIME	640'

[illegible]