

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4441  
Name Reusch Well Service, Inc.  
Address 401 S. Main, Suite 11  
City/State/Zip Ottawa, KS 66067

Purchaser none

Operator Contact Person Robert Reusch  
Phone 913 242-5733

Contractor: License # 4441  
Name Reusch Well Service, Inc.

Wellsite Geologist none  
Phone

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date ..... Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
11/22/86    1/19/87    1/19/87  
Spud Date    Date Reached TD    Completion Date  
811    N/A  
Total Depth    PBDT

Amount of Surface Pipe Set and Cemented at 28 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set ..... feet  
If alternate 28 completion, cement circulated  
from ..... feet depth to top ..... w/ 5 SX cmt  
Cement Company Name Reusch Well Service  
Invoice #

API NO. 15-059-24-188

County Franklin

SE SW NW Sec 15 Twp 16 Rge 20  East  West

2810 Ft North from Southeast Corner of Section  
4130 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

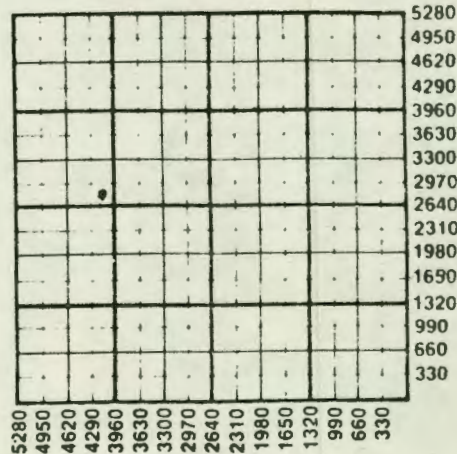
Lease Name Herron Well # 1

Field Name Wellsville

Producing Formation none

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #

   Groundwater ..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge    East    West

   Surface Water ..... Ft North from Southeast Corner  
(Stream, pond etc) ..... Ft West from Southeast Corner  
Sec Twp Rge    East    West

   Other (explain) .....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Reusch Well Service, Inc Lease Name Herron Well # 1

Sec. 15 Twp. 16 Rge. 20  East  West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom
Soil 6	Lime 358	Lime 653			
Clay 28	Shale 366	Lime 657			
Lime 54	Lime 390	Shale 665			
Shale 64	Shale 394	Sand 668			
Lime 73	Lime 406	Shale 732			
Shale 84	Shale 517	Sand 733			
Lime 111	Lime 519	Shale 769			
Shale 116	Shale 521	Lime 770			
Lime 124	Sand 328	Sand 773			
Shale 126	Shale 554	Shale 796			
Lime 160	Lime 564	Sand 798			
Shale 219	Shale 573	Coal 802			
Lime 241	Lime 583	Shale 811			
Shale 256	Shale 589				
Broken Lime 261	Lime 595				
Lime 267	Coal 596				
Shale 296	Shale 604				
Lime 315	Lime 607				
Shale 315	Shale 617				
Lime 317	Lime 619				
Shale 333	Shale 641				

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		28'	Portland	5	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....