

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8509
Name Evana Energy Development
Address 401 S. Main Suite 11
City/State/Zip Ottawa, Ks. 66067

Purchaser None

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Contractor: License # 8509
Name 401 S. Main Suite 11 Ottawa, Ks. 66067

Wellsite Geologist none
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ Gas ☒ Dry
☐ SWD ☐ Inj ☐ Temp Abd
☐ Delayed Comp. ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

2-8-86 2-11-68 2-11-86
Spud Date Date Reached TD Completion Date

750' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40.4 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 40.4 feet depth to top w/ 7 SX cmt

API NO. 15-059-24,139

County Franklin

SW SE SW Sec. 16 Twp. 16 Rge. 20 ☒ East ☐ West

200 Ft North from Southeast Corner of Section
3465 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

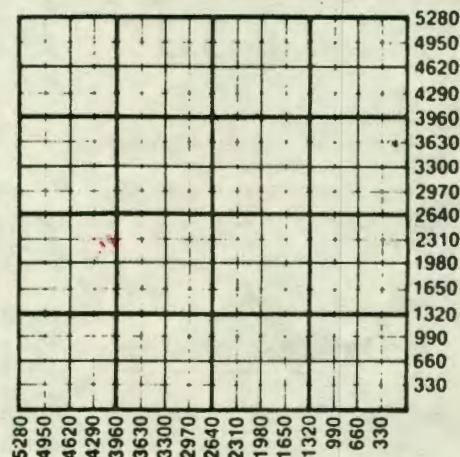
Lease Name Barnes Well # 1

Field Name Osawatomie

Producing Formation None

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

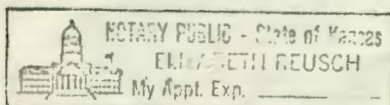
Signature Glenn A. Evans

Title Operator Date 2-14-86

Subscribed and sworn to before me this 14th day of Feb 1986

Notary Public Elizabeth Reusch

Date Commission Expires 11-4-88



K.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

STATE CORPORATION COMMISSION

FEB 24 1986

CONSERVATION DIVISION

Form ACO-1 (7-84)

Sec. 16, Twp. 16, Rge. 20E

SIDE TWO

Operator Name Evans Energy Development Lease Name Barnes Well # 1

Sec. 16 Twp. 16 Rge. 20 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Soil & Clay	37	Lime	361	Lime	642
Shale	40	Shale	371	Shale	644
Lime	45	Lime	392	Lime	651
Shale	47	Shale	398	Shale	658
Lime	65	Lime	412	Lime	661
Shale	74	Shale	422	Shale	665
Lime	85	Sandy Shale	430	White Sandy Shale	667
Shale	95	Shale	452	Broken Sand	668
Lime	115	Sand	474	Sandy Shale	669
Shale	122	Shale	561	Solid Sand	670
Lime	125	Lime	566	Broken Sand	674
Sand	127	Shale	580	Sand	678
e	155	Lime	589	Broken Sand	680
Shale	226	Shale	596	Shale	722
Lime	250	Lime	601	Broken Sand	725
Shale	266	Shale	610	Shale	736
Lime	271	Lime	613	Broken Sand	738
le	303	Shale	629	Shale	743
Lime	319	Lime	633	Sand	746
Shale	336	Shale	641	Shale	750

Name Top Bottom

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	...9".....	...6 1/2.....		...40.4...	Portland	...7...	
.....							
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
Dry Hole	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled