

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8509
Name Evans Energy Development Inc.
Address 310 N. Hospital Drive
City/State/Zip Paola, Kansas 66071

Purchaser None

Operator Contact Person Scott A. Evans
Phone 913-294-9083

Contractor: License # 8509
Name Company Tools

Is/Is Not Geologist None
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date Nov. 2, 1988 Date Reached TD Nov. 4, 1988 Completion Date Nov. 4, 1988
Well Depth 875 PBD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Consolidated Oil Well Services
Invoice # 00097877

API No. 15-059-24,391

County Franklin

NW SE SW Sec. 16 Twp 16 Rge. 20 East West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

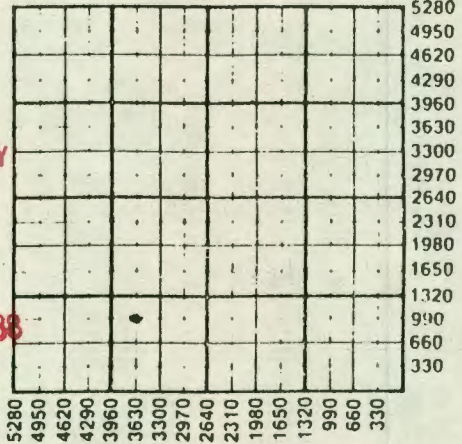
Lease Name Barnes Well # 2

Field Name LeLoup

Producing Formation None

Elevation: Ground 990' KB

Section Plat



DEC 19 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

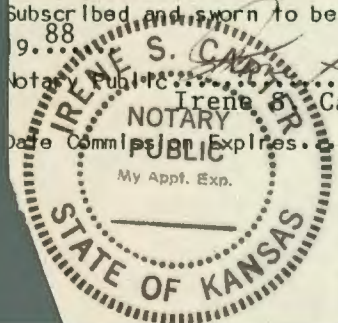
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott A. Evans
Title President Date Nov. 21, 1988

Subscribed and sworn to before me this 6th day of December, 1988

Notary Public: Irene S. Carter
Date Commission Expires: 10-20-91
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
W Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



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Wichita

Section 16 Twp 16 Rge 20 East

Operator Name Evans Energy Development Inc. Lease Name Barnes Well # 2

Sec. 16 Twp. 16 Rge. 20 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Upper Squirrel Core Description

663' - 664' - White sand & brown sand, core start
664' - 666' - Shale
666' - 668' - Brown sand, no oil, gas show
668' - 669' - Brown sand & shale, no bleeding, gas show
669' - 671' - Brown sand, gas show
671' - 675' - Broken sand & shale, slight oil bleeding
675' - 679' - Shale

Name	Top	Bottom
Base of K.C.		407
Base of Fort Scott		659
Upper Squirrel	663	675
Lower Squirrel	718	722
Bartlesville	861	865

Bartlesville Core Description

862' - 865' - Sand, black, hard, dry
865' - 869' - Light grey sandy shale
869' - 875' - Grey shale

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9"	6.5/8"		21'	Portland "A"	4	3% Calcium Chloride

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) _____ Perforation Dually Completed Commingled



16-16-20E



Custom
oil & gas
drilling
Lease Development

310 N. Hospital Drive

Paola, Kansas 66071

(913) 294-9083

WELL LOG
Barnes - #2
Leon Barnes
API 15-059-24,391
November 2-4, 1988

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
35	soil & clay	35
4	shale	39
4	lime	43
3	shale	46
17	lime	63
8	shale	71
11	lime	82
11	shale	93
19	lime	112
7	shale	119
34	lime	153
72	shale	225
25	lime	250
13	shale	263
6	lime	269
28	shale	297
18	lime	315
18	shale	333
25	lime	358
8	shale	366
22	lime	388
5	shale	393
14	lime	407 Hertha
13	shale	420
33	sand & shale	453 White sand, gas show
125	shale	578
9	lime	587
7	shale	594
5	lime	599
9	shale	608
5	lime	613
15	shale	628
3	lime	631
10	shale	641
8	lime	649

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Wichita, Kansas

~~16-16-20E~~
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Barnes - #2

6	shale	655	
2	lime	657	Brown oil show, soft
2	lime	659	White, hard
4	shale	663	
1	broken sand	664	White sand, shale & brown sand Cor
2	shale	666	
2	sand	668	Brown sand, no bleeding ()
1	broken sand	669	Brown sand & sandy shale, (Gas)
2	sand	671	Brown sand, no bleeding ()
4	broken sand	675	Slight oil bleeding
43	shale	718	
4	broken sand	722	Light brown sand & dark shale-gas odor
22	shale	744	
3	sand	747	Brown, hard, no show
22	shale	769	
2	lime	771	
9	shale	780	
3	lime	783	Soft, brown, mixed with white sandy shale
19	shale	802	
3	coal	805	
56	shale	861	
1	limey sand	862	White crystal-like sand
3	sand	865	Black, hard, dry
4	shandy shale	869	White
6	shale	875	TD

Set 21' of 6 1/4" surface casing
 This well was plugged with 20 sacks spotted at 740' and raised to 640', 10 sacks spotted at 500' and raised to 450', 50 sacks spotted at 350' and raised to the surface.

<u>Upper Squirrel Core Times</u>			<u>Bartlesville Core Times</u>		
	<u>Min.</u>	<u>Sec.</u>		<u>Min.</u>	<u>Sec.</u>
665	1	10	863	1	55
666	1	15	864	1	35
667	1	15	865	1	55
668	1	00	866	1	25
669	1	10	867	1	25
670	1	10	868	1	20
671	1	05	869	1	20
672	1	00	870	1	15
673	1	15	871	1	20
674	1	15	872	1	15
675	1	15	873	1	00
676	1	05	874	1	25
677	1	00	875	1	35
678	1	10			
679	1	20			

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REGISTRATION DIVISION