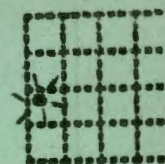


KERLYN OIL CO.
Doran No. 2

SEC. 16 T. 16 R. 20E.
NWc SW
400' EWL 320'S NL SW $\frac{1}{4}$

Total Depth. 665
Comm. 7-23-39 Comp. 7-30-39
Shot or Treated.
Contractor.
Issued. 6-7-41

County Franklin.



CASING.

6 $\frac{1}{4}$ " 629'

Elevation.

Production. 368,000 Gas.

Figures Indicate Bottom of Formation.

RP 270[#]

shale	25
lime	30
shale	40
lime	50
shale	60
lime	70
shale	78
lime	90
shale	130
lime	155
shale	220
lime	245
shale	252
lime	255
shale	295
lime	312
shale	335
lime	372
shale	376
lime	390
shale	392
lime	396
shale	400
lime	410
shale	415
sand	420
shale	515
sdv shale	530
shale	565
lime	580
shale	583
lime	590
shale	592
lime	593
shale	597
lime	600

shale	618
lime	620
shale	628
lime	630
shale	638
lime	640
shale	647
lime	652
sdv shale	655
sand	665
Total Depth.	

Copied from Log Strip.

1st show 654 - 130,000 Gas.
661 - 300,000 Gas.
662 - 368,000 Gas.
665 - 368,000 Gas. No inc.

Kerlyn Oil Co. # 2 Doran

16-16-20E

duplicate record
with difference

CASING RECORD:

Set 8" Drive 26'
Set 6" Casing 630' →
6" Rubber Packer
Set at 649'
Cage 4' Below Packer

Dr. Comm: July 23, 1939

Doran Well #2

Sec. 16, Twp. 16, Rng. 20,
Franklin County, Kansas

Operator: Kerlyn Oil Co.

Contractor: McKinney

Open Flow: 400M

Rock Pressure: 270#

WELL FORMATION

Soil	26	Shale	638
Lime	30	Lime	640
Shale	31	Shale	647
Lime	32	Lime	649
Shale	34	Lime	652
Lime	51	Shale	655
Dark Shale	58	Sand	665 Gas
Lime	72		
Shale	76		
Lime	90		
Shale	126		
Lime	153	Water	
Shale	221		
Lime	245		
Shale	264		
Lime	269		
Shale	298		
Lime	314		
Shale	332		
Lime	361		
Shale, Black	366	Water	
Lime	391		
Black Shale	395		
Lime	398		
Shale	399		
Lime	410	S.L.M. 410'	
Shale	416		
Sand	420		
Shale	567		
Lime	579		
Shale	586		
Lime	588		
Shale	589		
Lime	591		
Shale	598		
Lime	600		
Shale	610		
Shale	617		
Lime	620		
Black Shale	624		
Shale	628		
Lime	632		

