

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

C

API NO. 15-059-24,331



County Franklin

SE SW SW Sec. 13 Twp. 16 Rge. 20 East West

319 FSL: 4348 FEL-KCC
930 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Harshberger Well # I

Field Name LeLoup

Producing Formation Squirrel

Elevation: Ground KB

Operator: License # 8509
Name Evans Energy Development Inc.
Address 310 North Hospital Drive
City/State/Zip Paola, Kansas 66071

Purchaser Enron

Operator Contact Person Scott A. Evans
Phone 913+294-9083

Contractor: License # 8509
Name Company Tools

Onsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWNED: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

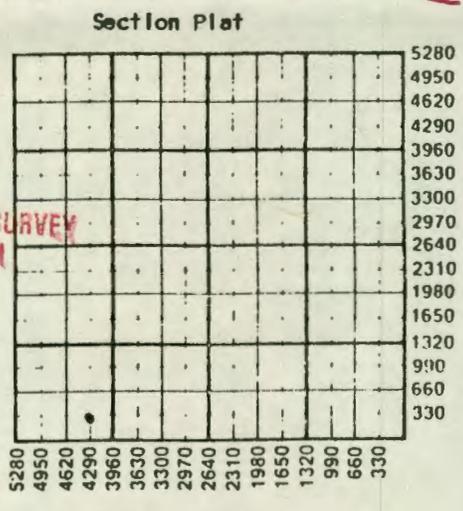
4-28-88 May 6, 88 Delayed Comp
Spud Date Date Reached TD Completion Date

864
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 20 feet depth to surface w/ 4.5X cmt
Cement Company Name Drilling Contractor
Invoice #

NOV 05 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan C. Evans

Title Vice President Date October 28, 88

Subscribed and sworn to before me this 31st day of October 1988
Notary Public Gene S. Carter
My Appt. Exp. 10-20-91



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

NOV 3 1988

CONSERVATION DIVISION
Wichita, Kansas

Sec. 13 Twp. 16 Rge. 20 E

Operator Name Evans Energy Development Inc. Lease Name Horschberger Well # 1

Sec 13 Twp 16 Rge 20 East County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [X] Yes [] No

Formation Description [X] Log [] Sample

Lower Squirrel Description

1 Broken sand 706' black sand, brown sand
1 Sand 707' brown, bleeding oil trace of oil
2 Broken sand 709' slight oil bleeding
2 Sand 711' good sand good saturation
5 Broken sand 716' mostly shale, widely scattered sand seams

Table with 3 columns: Name, Top, Bottom. Rows include Base of K.C. (390), Base of Fort Scott (649), Upper squirrel (664-699), Lower squirrel (705-716).

Bartlesville Core Description

1 Broken sand 847' black, hard
1.5 Lime 848.5'
9.5 Broken sand 858' black sand & white sandy shale, slight heavy oil show

Table with 3 columns: Name, Top, Bottom. Row includes Bartlesville (846-858).

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for surface and production.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

