



API NO. 15-.....Q59-24295.....

County.....**Franklin**.....

SE SE SE Sec. 17 Twp. 16 Rge. 20 X East  
West

..... 281 FSL 320 FEL-ICCC  
 300 Ft North from Southeast Corner of Section  
 300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name.....**Nelson Fritts**.....Well #.....**1**.....

Field Name.....**In-Field**.....Producing Formation.....**Bartlesville**.....

Elevation: Ground.....unknown.....KB.....

Section Plot

JUL 11 1968

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

RECEIVED

RECEIVED  
STATE CORPORATION COMMISSION

JUN 24 1988

SERVATION DIVISION  
Wichita, Kansas

[illegible]

### WATER SUPPLY INFORMATION

| Disposition of Produced Water: | Disposal     |
|--------------------------------|--------------|
| Docket # .....                 | Repressuring |

Questions on this portion of the ACO-1 call:

**Water Resources Board (913) 296-3717**

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner

|     |     |     |      |      |
|-----|-----|-----|------|------|
| Sec | Twp | Rge | East | West |
|-----|-----|-----|------|------|

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert H. Wiley

Title Plumbers Date 6-22-88

subscribed and sworn to before me this 22<sup>nd</sup> day of June

Library Public... Debra Dole...

ate. Commission Expires 6/29/88.....

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Time log Received

### Distribution

|                                         |                                  |                                |
|-----------------------------------------|----------------------------------|--------------------------------|
| <input checked="" type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep | <input type="checkbox"/> NGPA  |
| <input checked="" type="checkbox"/> KGS | <input type="checkbox"/> Plug    | <input type="checkbox"/> Other |

(Specify)

Form ACO-1 (5-86)

Sec. 17. Twp. 16 Rge. 20E

## SIDE TWO

Operator Name ..... **Oil Drillers & Developers** ..... Lease Name... **Newton Fritta** ..... Well #... **1** .....Sec... **17** ..... Twp... **16** ..... Rge... **20** ..... ☒ East  
County... **Franklin** ..... ☐ West

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☒ Yes ☐ No

Formation Description  
☒ Log ☐ Sample

| Name            | Top  | Bottom |
|-----------------|------|--------|
| Fort Scott Lime | 624' | 637'   |
| Sandy Shale     | 637' | 645'   |
| Shale           | 645' | 686'   |
| Sand            | 686' | 704'   |
| Shale           | 704' | 757'   |
| Sand            | 757' | 760'   |
| Black Shale     | 760' | 778'   |
| Lime            | 778' | 780'   |
| Shale           | 780' | 822'   |
| Black Shale     | 822' | 835'   |
| Sand            | 835' | 840'   |
| Shale           | 840' | 857'   |
| Lime            | 857' | 863'   |
| Shale           | 863' | 882'   |
| White Sand      | 882' | 887'   |
| Shale           | 887' | 940'   |

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String  | Size Hole<br>Drilled | Size Casing<br>Set (in O.D.) | Weight<br>Lbs/Ft. | Setting<br>Depth | Type of<br>Cement | #Sacks<br>Used | Type and<br>Percent<br>Additives |
|--------------------|----------------------|------------------------------|-------------------|------------------|-------------------|----------------|----------------------------------|
| Surface Completion | 8 1/4<br>6 1/4       | 7<br>4 1/2                   |                   | 20'<br>900'      | DWC<br>DWC        | 10<br>8.0      |                                  |

## PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 3              | 835 TO 837                                  |                                                                                   |       |
|                |                                             |                                                                                   |       |
|                |                                             |                                                                                   |       |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|----------------------------------------------------------|
|---------------|------|--------|-----------|-----------|----------------------------------------------------------|

| Date of First Production | Producing Method                                                                                                                                   |
|--------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------|
|                          | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) ..... |

| Estimated Production<br>Per 24 Hours | Oil    | Gas        | Water  | Gas-Oil Ratio | Gravity |
|--------------------------------------|--------|------------|--------|---------------|---------|
|                                      | 0 Bbls | 50,000 MCF | 0 Bbls | CFPB          |         |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☐ Used on Lease  
☐ Open Hole ☒ Perforation ☐ Other (Specify) .....  
☐ Dually Completed ☐ Commingled .....

17-16-20E

## SHEET LOG

WELL NO. I  
 FARM NELSON FRITTS  
 STATE KANSAS COUNTY FRANKLIN  
 SECTION 17 TOWNSHIP 16 RANGE 20E  
 FOR WELL OWNER Dix Drillers & Dev.

COMMENCED SPUDING 12-29-87  
 FINISHED DRILLING 1-2-88  
 DRILLER'S NAME JACK SIMPSON  
 DRILLER'S NAME  
 A.P.I. NO. 15-059-24, 295

| THICKNESS<br>OF STRATA | FORMATION      | TOTAL<br>DEPTH |
|------------------------|----------------|----------------|
| 1'                     | TOPSOIL + CLAY | 4'             |
| 14'                    | LIME           | 18'            |
| 5'                     | SHALE          | 23'            |
| 8'                     | LIME           | 35'            |
| 9'                     | SHALE          | 44'            |
| 2'                     | LIME           | 46'            |
| 29'                    | SHALE          | 90'            |
| 32'                    | LIME           | 122'           |
| 20'                    | SHALE          | 192'           |
| 18'                    | LIME           | 210'           |
| 23'                    | SHALE          | 233'           |
| 5'                     | LIME           | 238'           |
| 24'                    | SHALE          | 262'           |
| 22'                    | LIME           | 284'           |
| 18'                    | SHALE          | 302'           |
| 22'                    | LIME           | 329'           |
| 8'                     | SHALE          | 337'           |
| 26'                    | LIME           | 363'           |
| 3'                     | SHALE          | 366'           |
| 4'                     | LIME           | 370'           |
| 11'                    | SHALE          | 381'           |
| 1'                     | LIME           | 384'           |
| 145'                   | SHALE          | 529'           |
| 11'                    | LIME           | 540'           |
| 8'                     | SHALE          | 548'           |
| 13'                    | LIME           | 561'           |
| 6'                     | SHALE          | 564'           |
| 6'                     | LIME           | 570'           |
| 9'                     | SHALE          | 579'           |
| 5'                     | LIME           | 584'           |
| 16'                    | SHALE          | 600'           |
| 4'                     | LIME           | 604'           |
| 8'                     | SHALE          | 612'           |
| 4'                     | LIME           | 616'           |
| 8'                     | SHALE          | 624'           |
| 13'                    | FORT SCOTT     | 637'           |
| 8'                     | SANDY SHALE    | 645'           |
| 41'                    | SHALE          | 686'           |
| 8'                     | SAND           | 704'           |
| 53'                    | SHALE          | 757'           |
| 3'                     | SAND           | 760'           |
| 18'                    | BLACK SHALE    | 778'           |
| 12'                    | LIME           | 790'           |

| THICKNESS<br>OF STRATA | FORMATION                                         | TOTAL<br>DEPTH |
|------------------------|---------------------------------------------------|----------------|
| 32'                    | SHALE                                             | 822'           |
| 13'                    | BLACK SHALE                                       | 835'           |
| 5'                     | SAND                                              | 840'           |
| 12'                    | SHALE                                             | 852'           |
| 6'                     | LIME                                              | 863'           |
| 19'                    | SHALE                                             | 882'           |
| 5'                     | WHITE SAND                                        | 887'           |
| 53'                    | SHALE                                             | 940'           |
|                        | SET 20' of 7" PIPE<br>CORED ONE TIME<br>T.D. 940' |                |
|                        | RECEIVED<br>STATE CORPORATION COMMISSION          |                |
|                        | JUN 24 1988                                       |                |
|                        | CONSERVATION DIVISION<br>Wichita, Kansas          |                |