

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9873
Name Painter Oil Company
Address Rt. 2 Box 141 B
City/State/Zip Wellsville, KS 66092

Purchaser Peaitech
Toland CRUDE

Operator Contact Person Joe Smith
Phone 913-242-7310

Contractor: License # 3417
Name Simpson Drilling

Wellsite Geologist
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date .. Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/14/87 11/18/87 11/18/87
Spud Date Date Reached TD Completion Date
940'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated
from 9.41 .. feet depth to surface/170 .. SX cmt
Cement Company Name CONSOLIDATED
Invoice # 72594

API NO. 15-.....15-059-24286
County.....Franklin
.. SE NE Sec. 19 Twp. 16 Rge. 20 ☒ East
.. .. West

.....2970 Ft North from Southeast Corner of Section
.....660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

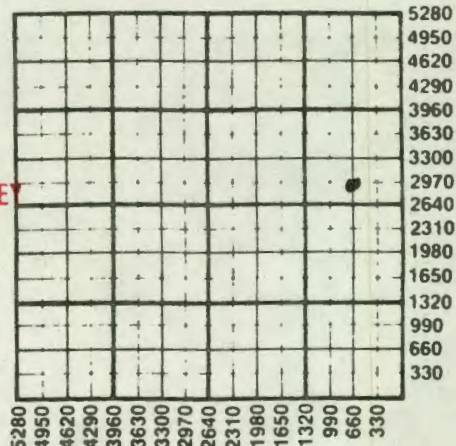
Lease Name.....John Musick.....Well #.....3.....

Field Name.....In-Field.....

Producing Formation.....Bartlesville, K.....

Elevation: Ground.....930 935.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clarence H. Harnan

Title Pumper Date 6-14-88

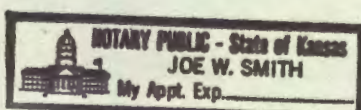
Subscribed and sworn to before me this 14th day of June

19..88 Joe W. Smith
Notary Public

Date Commission Expires 7-10-91

K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	Wireline Log Received		
C	Drillers Timelog Received		
Distribution			
☒ KCC	☐ SWD/Rep	☐ NGPA	
☐ KGS	☐ Plug	☐ Other	
JUN 15 1988			
CONSERVATION DIVISION			
Wichita, Kansas			

Form ACO-1 (5-88)



SIDE TWO

Operator Name **Paintex Oil Company** Lease Name... **John Muick** Well #... **3**Sec... **19** Twp... **16** Rge... **20** ☒ East ☐ West County... **Franklin**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Ft. Scott	644'	650'
Shale	650'	655'
Sand Oil Bleed	655'	665'
Shaled	665'	707'
Lime	707'	710'
Shale	710'	715'
Sandy Hard	715'	720'
Shale	720'	868'
Sand	868'	872'
Shale	872'	875'
Sand	875'	882'
Shale	882'	940'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE Completion	8" 5/8"	6" 7/8" 2" 1/8"		20' 2 1/2'	PORTLAND CEMENT	5 SACKS	NO

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	865' to 877'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (explain) Shut-in

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NP	NP			
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled

