

Sec. 19. Twp. 16. Rge. 20E

SIDE TWO

Operator Name **Painter Oil Co.** Lease Name..... **John Masick** Well #..... **4**Sec.... **19** Twp.... **16** ... Rge.... **20** ☒ East ☐ West County..... **Franklin**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

	Name	Top	Bottom
	Shale	395'	572'
	Lime	572'	584'
	Shale	584'	592'
	Lime	592'	614'
	Shale	614'	625'
	Lime	625'	628'
	Shale	628'	633'
	Lime	633'	644'
	Shale	644'	651'
	Ft. Scott Lime	651'	657'
	Shale	657'	662'
	Lime	662'	668'
	Sand Bleed	668'	713'
White Sand		909'	916'
Shale		916'	960'
	Shale	713'	715'
	Lime	715'	719'
	Sandy Shale	719'	722'
	Shale	722'	893'
	Lime	893'	902'
	Shale	902'	909'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Completion	8" / 5 1/4"	2 1/8"		20' / 960'	Portland / Packhead	5 Sacks / 102	none / 2% oil

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	891' - 897'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) Shut-in

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	NA	NA	NA		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Commingled

891' - 897'

