

20-16-20E

X

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F N/A Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C N/A Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 5341 EXPIRATION DATE 6/30/83

OPERATOR Glenn A. Evans' API NO. 15-059-23,151

ADDRESS 401 S. Main #11 COUNTY Franklin

Ottawa, KS 66067 FIELD Ottawa

** CONTACT PERSON Glenn A. Evans PROD. FORMATION N/A

PHONE 913-242-5733

PURCHASER N/A LEASE Rumford

ADDRESS _____ WELL NO. 5

DRILLING Contractor Glenn A. Evans D/B/A Evans Energy Development WELL LOCATION NE/4

CONTRACTOR ADDRESS 401 S. Main 1020 Ft. from North Line and

1805 Ft. from East Line of

Ottawa, KS 66067 the NE (Qtr.) SEC 20 TWP 16 RGE 20

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 805' PBTD N/A

X SPUD DATE 3/1/83 DATE COMPLETED 3/8/83

ELEV: GR unknown DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 20' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn A. Evans, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey

WELL PLAT

(Office Use Only) KCC KGS SWD/REP PLG.

OPERATOR Glenn A. Evans

LEASE Rumford

SEC. 20 TWP. 16 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Topsoil & Clay		16		
Shale		19		
Lime		31		
Shale		38		
Lime		54		
Shale		59		
Red Bed		61		
Shale		87		
Lime		118		
Shale		185	Lane	
Lime		207	Iola	
Shale		227		
Lime		231		
Shale		260		
Lime		282		
Shale		298		
Lime		322		
Shale		332		
Lime		356		
Shale		360		
Lime		372	Hertha	
Shale		388		
White Sand		397		
Shale		412		
White Sand		424		
Shale		492		
White Sand		502		
Shale		531		
Lime		534		
Shale		543		
Lime		553		
Shale		566		
Slate		570		
Shale		573		
Lime		576		
Shale & Shells		585		
Shale		595		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	8 7/8	6 1/4		20	Portland	8	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
dry hole		

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold)

Perforations

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Glenn A. Evans

LEASE NAME Rumford

SEC. 20 TWP. 16 RGE. 20

FILL IN WELL LOG AS REQUIRED: WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime		598		
Shale		607		
Lime		615		
Shale & Shells		617		
Shale		622		
Lime		626		
Shale & Shells		627		
Broken Sand		632		
SAnd		635		
Broekn Sand		638		
Shale		672		
Lime		673		
Shale		680		
Sand		687		
Broken Sand		689		
Sandy Shale		691		
Shale		717		
Sand		721		
Shale		725		
Coal		728		
Shale		737		
Lime		739		
Slate		743		
Shale		745		
White Sandy Shale		747		
White Sand		757		
Shale		775		
Coal		778		
Shale		781		
Sand		787		
Shale		793		
Coal		800		
Green Shale		805 T.D.		