

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

License # 5341
Operator Glenn A. Evans
Address 401 S. Main, Ste 11
Professional Bldg
City/State/Zip Ottawa, KS 66067

Contact Person Glenn A. Evans
Phone (913) 242-5733

Director License # 8509
Name Evans Energy Dev, Inc.

Geologist none

Type of Completion
New Well Re-Entry Workover
S SWD Temp Abd
s Inj Delayed Comp.
y Other (Core, Water Supply etc.)
WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/88 Date Reached TD 11/11/88 Completion Date 11/11/88
10 Depth N/A
11 Depth PBD

Amount of Surface Pipe Set and Cemented at 21.40 feet
Pipe Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
alternate 2 completion, cement circulated
m... 210...feet depth to... top w/.75 SX cmt
Contract Company Name Consolidated Oil Well Ser.
License # 74580 Inc.

API NO. 15-059-24,392
County Franklin
SW SE NW Sec. 22 Twp. 16 Rge. 20 East West
3020 Ft North from Southeast Corner of Section
3860 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Johnson Well # 1
Field Name
Producing Formation Bartlesville
Elevation: Ground unknown KB
Section Plat

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

DEC 06 1988

RECEIVED
STATE CORPORATION COMMISSION

DEC 1 1988

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

WATER SUPPLY INFORMATION

Produced Water: N/A Disposal
Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 600 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glenn A. Evans
Title Operator Date 11/22/88

Subscribed and sworn to before me this 22nd day of November, 1988...
Notary Public Elizabeth Reusch
Notary Commission Expires November 4, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Glenn A. Evans Lease Name Johnson Well # 1

Sec. 22 Twp. 16 Rge. 20 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

Soil	3	Shale	380	Sand	675
Lime	16	Sand	386	Shale	822
Shale	24	Shale	538	Lime	823
Lime	33	Lime	547	Sand	826
Shale	58	Shale	555	Sand	828
Lime	113	Lime	557	Shale	898
Shale	190	Shale	565	Sand	906
Lime	215	Lime	571	Coal	908
Shale	230	Shale	588	Shale	910
Lime	235	Lime	592		
Shale	265	Shale	599		
Lime	278	Lime	601		
Shale	281	Shale	604		
Lime	283	Lime	606		
Shale	299	Shale	616		
Lime	323	Lime	622		
Shale	333	Shale	630		
Lime	355	Shale	670		
Shale	359	Lime	671		
Lime	370	Sand	674		

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"		21.40	Portland	4	4 sax gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
Dry Hole		1"		none		none	
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	Trace			Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled