

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4441  
Name Reusch Well Service, Inc.  
Address 401 S. Main Suite 11  
City/State/Zip Ottawa, Ks. 66067

Purchaser

Operator Contact Person Liz Reusch  
Phone 913-242-5733

Contractor: License # 4441  
Name Reusch Well Service, Inc.

Wellsite Geologist none  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover  
 Gas  SWD  Temp Abd  
 Dry  Inj  Delayed Comp.  
 Other (Core, Water Supply etc.)

If ~~OWO~~ <sup>Re-kill</sup> old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9-7-86 9-14-86 9-22-86  
Spud Date Date Reached TD Completion Date

805' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21.5 feet  
Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set  
If alternate 2 completion, cement circulated from 21.5 feet depth to top w/ 4 SX cmt

Cement Company Name Reusch Well Service, Inc.  
Invoice #

API NO. 15-059-24,182  
County Franklin  
NE NE SW Sec 23 Twp 16 Rge 20 East West

2475 Ft North from Southeast Corner of Section  
2705 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

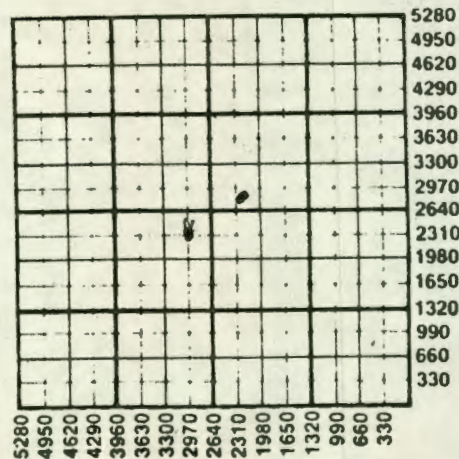
Lease Name Jackson Well #

Field Name

Producing Formation Squirrel

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Reusch Well Service, Inc. Lease Name Jackson Well # 01

Sec. 23 Twp. 16 Rge. 20  East  West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken				Formation Description			
		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No				
Cores Taken		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No				
Soil & Clay	11			Name	Top	Bottom	
Lime	14	Lime	378				
Shale	16	Shale	381	Shale	651	Lime	766
Lime	36	Lime	394	Shale	653	Shale	771
Shale	44	Shale	446	Lime	654	Sandy Shale	774
Lime	53	Sand	454	Shale White	656	Lime	776
Shale	58	Shale	557	Shale	658	Shale	780
Lime	76	Lime	566	Shale	693	Dark Shale	783
Shale	112	Shale	574	Lime	695	Coal	786
Lime	130	Lime	582	Shale	697	Lime & Shale	793
Shale	215	Shale	589	Shale	699	Shale	805
Lime	241	Lime	596	Lime & Shale	702		
Shale	250	Shale	611	Oil Sand	704		
Lime	261	Lime	614	Gas Sand	715		
Shale	275	Shale	624	Shale	742		
Lime	303	Lime	629	Bl. Shale	746		
Shale	321	Shale	634	Shale	750		
Lime	346	Lime	636	Lime	756		
Shale	348	Shale	643	W. Shale	757		
Bl. Slate	350	Lime	645	Shale	759		
Shale	356	Lime	649	Shale	761		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"		21.5	Portland	4	
PERFORATION RECORD							
Shots Per Foot	Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
N/A							
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
Dry Hole		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					