

24-16-20 ED 2nd. pl

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F N/A Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C enc Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7112 EXPIRATION DATE 6/30/84

OPERATOR Reusch Well Service API NO. 15-059-23,362

ADDRESS Suite 11 Prof. Bldg. 401 S. Main COUNTY Franklin

Ottawa, KS 66067

FIELD Wellsville

** CONTACT PERSON Bob Reusch PROD. FORMATION Squirrel

PHONE 913-242-5733

PURCHASER Amoco LEASE Rebek SE NW NW KCC

ADDRESS Box 591 WELL NO. 3 4523 FSL: 4546 FEL

Tulsa, OK

WELL LOCATION NW/4 800 FNL 735 FWL

DRILLING Evans Energy Development, Inc. 800 Ft. from North Line and

CONTRACTOR 735 Ft. from West Line of (E)

ADDRESS 401 S. Main #11 the NW (Qtr.) SEC 24 TWP 16 RGE 20 (E)

Ottawa, KS 66067

PLUGGING N/A WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS

KCC ✓
KGS ✓

TOTAL DEPTH 745 PBDT N/A

SPUD DATE 9/26/83 DATE COMPLETED 9/28/83

ELEV: GR unknown DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 21' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert G. Reusch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert G. Reusch
(Name)

SIDE TWO

OPERATOR Reusch Well ServiceLEASE Rebek

ACO-1 WELL HISTORY

SEC. 24 TWP. 16 RGE. 20 EWELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Topsoil & Clay	1	8		
25 Lime		33		
Shale		41		
Lime		50		
Shale		56		
Lime		72		
Shale		104		
Lime		124		
Shale		207		
Lime		232	Iola	
Shale		251		
Lime		256		
Shale		284		
Lime		296		
Shale		320		
Lime		346		
Shale		353		
Lime		374		
Shale		379		
Lime		392	Hertha	
Shale		401		
White Sandy Shale		405		
Shale		437		
Broken Sand		443		
Shale		556		
Lime		562		
Shale		568		
Shale & Shells		577		
Shale		586		
Lime		590		
Shale		607		
Lime		610		
Shale		623		
Lime		626		
Shale		630		
Lime		632		
Shale		638		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6"		21'	Portland	4	
Production	5½"	2½"		729	Portland	84	4 sacks gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1.5		698 - 704
Size 1"	Setting depth 697	Packer set at			

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reusch Well ServiceLEASE NAME Rebek3SEC. 24 TWP. 16 RGE. 20 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime		644		
White Shale		652		
Broken Sand		656		
Shale		699		
Broken Sand		702		
Sand		704		
Broken Sand		706		
Shale		720		
Shale		745		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75 lb. water gel, 2 gal stay clay, 45 sacks sand	698 - 704

Date of first production 3/3/84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 25
Estimated Production -I.P.	Oil 2 bbls.	Gas MCF 40 %
Disposition of gas (vented, used on lease or sold)	Water bbls.	Gas-oil ratio CFPB
	Perforations	