

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F N/A Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C enc Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7112

EXPIRATION DATE 6/30/84

OPERATOR Reusch Well Service

API NO. 15-059-23,403

ADDRESS 401 S. Main #11
Ottawa, KS 66067

COUNTY Franklin

FIELD Wellsville

** CONTACT PERSON Bob Reusch

PROD. FORMATION Squirrel

PHONE 913-242-5733

PURCHASER Amoco

LEASE Rebek

ADDRESS Box 591
Tulsa, OK

WELL NO. 4

WELL LOCATION NW/4 4894 FSL; 4531 F60

DRILLING CONTRACTOR Evans Energy Development, Inc.

470 Ft. from North Line and

CONTRACTOR

735 Ft. from West Line of

ADDRESS 401 S. Main #11
Ottawa, KS 66067

the NW (Qtr.) SEC 24 TWP 16 RGE 20 (E)

PLUGGING N/A

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 745'

PBSD N/A

SPUD DATE 10/27/83

DATE COMPLETED 11/7/83

ELEV: GR unknown DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 21.4 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert G. Reusch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert G. Reusch
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reusch Well ServiceLEASE RebekSEC. 24 TWP. 16 RGE. 20(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
x Check if no Drill Stem Tests Run.				
Topsoil & Clay		8		
Lime		31		
Shale		39		
Lime		48		
Shale		53		
Lime		71		
Shale		103		
Lime		125		
Shale		206	Lane	
Lime		233	Iola	
Shale		248		
Lime		253		
Shale		281		
Lime		293		
Shale		298		
Lime		300		
Shale		316		
Lime		340		
Shale		348		
Lime		371		
Shale		375		
Lime		388	Hertha	
Shale		399		
Sand		404		
Shale		555		
Lime		563		
Shale		567		
Lime		571		
Shale		585		
Lime		590		
/Shale		607		
Lime		610		
/Shale		617		
Lime		619		
Shale		620		
Lime		625		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2	6"		21.4	Portland	4	
Production	5 1/8	2 7/8		727.95	Portland A	84	4 sacks gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1.5		698 - 706
TUBING RECORD					

SIDE TWO (Page Two)

OPERATOR Reusch Well ServiceLEASE NAME Rebek #4

ACO-1 WELL HISTORY

SEC. 24 TWP. 16 RGE. 20 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Shells		627		
Lime		631		
Shale		633		
Shale & Shells		637		
Lime		643		
Shale		648		
Broken Sand		651		
Sand		655		
Broken		666		
Shale		689		
Lime		691		
Shale		698		
Broken Sand		699		
Sand		707		
Shale		710		
Broken sand		711		
Sand		712		
Shale		745		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
75 lb. water gel, 2 gal stay clay, 45 sacks sand		698 - 706	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
3/3/84	pumping	25	
Estimated Production -I.P.	Oil	Gas	Water
2	bbis.	40	%
Disposition of gas (vented, used on lease or sold)		Perforations	