

TYPE

AFFIDAVIT OF COMPLETION FORM

24-26-2024
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F N/A Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C ☒ enc Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7112 EXPIRATION DATE 6/30/83

OPERATOR Reusch Well Service API NO. 15-059-22,635

ADDRESS 401 S. Main #11 COUNTY Franklin

Ottawa, KS 66067 FIELD Rantoul

** CONTACT PERSON Bob Reusch PROD. FORMATION Squirrel
PHONE 913-242-5733

PURCHASER Square Deal Oil Co. LEASE Lister

ADDRESS Box 883 WELL NO. 3

Chanute, KS 66720 WELL LOCATION SW 1/4 NW 1/4

DRILLING Glenn A. Evans D/B/A Evans Energy Dev. Inc. 600 Ft. from West Line and

CONTRACTOR 200 -Ft. from North Line of

ADDRESS 401 S. Main #11 the NW (Qtr.) SEC 24 TWP 16 RGE 20 (W).
Ottawa, KS 66067 *State Geological Survey WICHITA BRANCH*

PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 746' PBTD N/A
SPUD DATE 5/16/82 DATE COMPLETED 5/19/82 drilling

ELEV: GR Unknown DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 50' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert G. Reusch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert Reusch

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Reusch Well Service LEASE ListerSEC. 24 TWP. 16 RGE. 20 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Topsoil & Clay		10		
Lime		33		
Shale		39		
Lime		49		
Shale		55		
Lime		72		
Shale		104		
Lime		124		
Shale		203	Lane	
Lime		225	101a	
Shale		227		
Lime		229		
Shale		250		
Lime		255		
Shale		284		
Lime		302		
Shale		318		
Lime		342		
Shale		350		
Lime		374		
Shale		378		
Lime		389	Hertha	
Shale		553		
Lime		561	Pawnee	
Shale		569		
Lime		574		
Shale		588		
Lime		592		
Shale		607		
Lime		610		
Shale		611		
Slate		614		
Shale		619		
Lime		624		
Shale		630		
Lime		647		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6 1/4		50	Portland	16	
Production	5 5/8	2 7/8		728	Portland A	103	4 sacks gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1.6		699 - 704
Size	Setting depth	Packer set at			
1"	697'				

OPERATOR Reusch Well Service LEASE NAME Lister# 3 SEC. 24 TWP. 16 RGE. 20 **E**

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
1' Lime 1' Broken Sand		649		
Broken Sand		655		
Sandy Shale		699		
Broken Sand		700		
Sand		703		
Shale		704		
Broekn Sand		705		
Shale		746		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
45 sacks sand, 75 lbs. water gel		704 - 714	
Frac			
Date of first production 1/22/83		Producing method (flowing, pumping, gas lift, etc.) pumping	
Gravity 26			
Estimated Production -I.P.	Oil 1/2	Gas 75 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbis.	MCF	bbis. CFPB
		Perforations	