

TYPE

## AFFIDAVIT OF COMPLETION FORM

28-16-20E

7/27/82

State Geological Survey  
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # ~~XXXXXX~~ 5115 EXPIRATION DATE 6-30-83

OPERATOR Reese Exploration, Inc. API NO. 15-059-22,768

ADDRESS P. O. Box 11598 COUNTY Franklin

Kansas City, MO 64138 FIELD

\*\* CONTACT PERSON Doug McGown PROD. FORMATION squirrel  
PHONE 913-795-2258

PURCHASER Eureka Crude LEASE McNish

ADDRESS Eureka, Ks. WELL NO. #1 SW 6KCC

DRILLING McGown Drilling, Inc. 805 Ft. from S Line and

CONTRACTOR ADDRESS Box 216 2625 Ft. from E Line of

Mound City, Kansas 66056 the SE (Qtr.) SEC 28 TWP 16 RGE 20 E

PLUGGING Doug McGown WELL PLAT (Office

CONTRACTOR ADDRESS Mound City, Kansas Use Only)

KCC

KCS

SWD/REP

PLG.

TOTAL DEPTH 988' PBD

SPUD DATE 7-23-82 DATE COMPLETED 7-27-82

ELEV: GR 900 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                   |  | Depth interval treated                              |  |
|----------------------------------------------------|--|-----------------------------------------------------|--|
| Gelled Water & 35 sx. sand                         |  | 596-605                                             |  |
| Date of first production                           |  | Producing method (flowing, pumping, gas lift, etc.) |  |
| 8-26-82                                            |  | pumping                                             |  |
| Gravity                                            |  | Gravity                                             |  |
| RATE OF PRODUCTION PER 24 HOURS                    |  | Oil                                                 |  |
| 1 bbls.                                            |  | Gas 0 MCF                                           |  |
| Water 50 %                                         |  | Gas-oil ratio                                       |  |
| Disposition of gas (vented, used on lease or sold) |  | Perforations                                        |  |
| vented                                             |  | 27                                                  |  |

